

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Cons. N.M. Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
5. Lease Serial No.
NM-04-0042
6. If Indian, allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

4001 Penbrook Street, Odessa, TX 79762

3b. Phone No. (include area code)

(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 1980' FNL & 1980' FEL OF SECTION 11,
T-22-S, R-30-E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JAMES -E- FEDERAL #1

9. API Well No.

30-015-20996

10. Field and Pool, or Exploratory Area

CABIN LAKE (DELAWARE)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other *drill out*

CIBP and Run

Swab Test.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/3/01 MIRU POOL DDU. NIPPLE UP BOP. PICK UP BIT ON DRILL COLLARS & WORK STG. START IN HOLE. SISD.

9/4/01 GIH w/BIT & 6 DRILL COLLARS, ON 2-7/8 WORK STG. TAG CIBP AT 5600'. BREAK CIRC & DRILL OUT CIBP. WELL ON A VACUUM. RUN IN WITH BIT TO 7370'. COOH LAY DOWN DRILL COLLARS. RUN KILL STG. SISD.

9/5/01 PU RBP, PKR & TAIL PIPE, ON WORK STG. GIH AT 7-3/4 WORK STG TAKING WEIGHT, CSG GETTING TIGHT. PULL UP TO PERFS 7100 - 7170'. SET RBP AT 7191', SET PKR AT 7070', END OF TAIL PIPE AT 7138'. REMINDER!!! PERFS 7278 - 7330' WILL BE SWAB TESTED LAST, NOT USING RBP. SWAB RESULTS: FLUID AT 2500' FROM SURFACE, LAST LEVEL AT 2700'. SWAB BACK 18 BBLS OIL, 62 BBLS WATER. SISD.

9/6/01 SWAB. TBG PRESS 100 PSI, FLUID LEVEL @ 2700'. END LEVEL 3600'. SWAB BACK 121 BBLS WATER, 12 BBLS OIL. WELL SHUT IN FOR WEEKEND.

9/9/01 TBG PRESS 100 PSI, FLUID LEVEL @ 2900'. BLOW DOWN TBG & MOVE TOOLS. RBP @ 6377', TAIL PIPE @ 6345', PKR @ 6278'. PERFS TO SWAB TEST 6330 - 6345'. FLUID LEVEL 2900'. SWAB BACK 106 BBLS WATER, 28 BBLS OIL. END LEVEL @ 5500'. SISD

*** CONTINUED ON BACK ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

L. M. SANDERS

Title

SUPV., REGULATION/PRORATION

Date

9/18/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Title

Office

ORIG. SGD.) DAVID F. GLASS

NOV 7 2001

Approval Subject To Returning Well To Continuous
Production And Keeping Well On Continuous
Production.

Signature for any person knowingly and willfully to make to any department or agency of the United States or within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

James "E" #1

(Continued)

9/10/01 SWAB; TBG PRESS 25 PSI, CSG 0 PSI. FLUID LEVEL AT 4200, SWAB BACK 8 BBLS OIL, 105 BBLS WATER. END FLUID LEVEL AT 5700'. SISD.

9/11/01 MOVE TOOLS. RBP SET AT 5742', TAILPIPE AT 5679', RTTS PKR AT 5611'. RU AND SWAB; FLUID AT 2500' SWAB BACK 12 BBLS OIL, 115 BBLS WATER. END FLUID LEVEL AT 2900'. SISD.

9/12/01 SWAB RPT; FLUID LEVEL, 2800, SWAB BACK 2 BBLS OIL, 40 BBLS WATER. END LEVEL AT 3700'. COOH w/PKR AND RBP. LAY DOWN RBP AND GIH w/PKR AND TAILPIPE. SET PKR AT 7200', TAILPIPE AT 7264'. SWAB RPT; FLUID LEVEL AT 2600'. SWAB BACK 1 BBL OIL, 23 BBLS WATER. END LEVEL AT 3400'. SISD.

9/13/01 SWAB RPT; FLUID AT 2800', SWAB BACK TRACE OF OIL, 20 BBLS WATER. GETTING FRAC SAND BACK ON LAST 2 RUNS. SHUT DOWN SWABBING. RELEASE PKR AND COOH LAYING DOWN WORK STG. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD, RIG DOWN POOL DDU. THIS TEST PROCEDURE IS COMPLETE. WAITING ON FUTHER ACTION. DROP FROM REPORT.

2001 SEP 25 AM 8:38
RECEIVED