	FILE AND ALTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	LAND OFFICE	AUTIORIZATION TO THE	RECEIVED		
L	TRANSPORTER OIL GAS I GAS I		MAR 1 8 1974		
L. 1.	PRORATION OFFICE O, C. C.				
	Phillips Petroleum Company				
	Room 711, Phillips Building, Odessa, Texas 79761				
- 1	Reason(s) for filing (Check proper box) To test Strawn zone to evaluate dual)			ne to evaluate dual	
	New Well X Recompletion	Oil Dry Gas	completion attemp	t.	
l	Change in Ownership	Casinghead Gas Condenso	n•		
1	f change of ownership give name and address of previous owner				
n. j	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease		
	James-E	Well No. Pool Name, Including For 1 Strawn	State, Federal	F. NM 0479142	
	Location / 0 104	D Feet From The north Line	and <u>1980</u> Feet From 1	The east	
	<u> </u>	20)_E , NMPM,	Eddy County	
	Line of Section 11 Town	ship 22-S Range 30	/ - D, <u>, , , , , , , , , , , , , , , , </u>		
III.	DESIGNATION OF TRANSPORT	Condensate	Address (Give address to which approv	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil (the stress to which appro	ued copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas		Address (Give address to which approved copy of this form is to be sent) Box 84, Jal, New Mexico		
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.		ine commingling order number:		
IV	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Designate Type of Completion	n - (X) '/Undetermined/	X		
	Date Soudded	Date Compl. Ready to Prod.	13,950 ¹	F.B.T.D. 13,5901	
	10-24-73 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3198' Gr., 3220' DF	Strawn	12,210'	13,200 ¹ Depth Casing Shoe	
Perforations 12214-1221', $4-\frac{1}{2}$ " holes/ft. 7' = 28 holes TURING CASING AND CEMENTING RECORD			13,948'		
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	16" (403"	103! (Cmtd 550sx TRLW	w/2%CaCl2 &7yds ready)-	
		10.2/11	(mix. TOC @ surf 3688' (400sxTRLW, 300sx	ClassC.Circd 490sx.)	
	<u>15"</u> 9 <u>±</u> "	10-3/4"	Land of 1 200 Cload W/3		
v	V. TEST DATA AND REQUEST FOR ALLOWING A 7/01 tubing		11405'(300sxClassi W/)/10,224sxClassC Incor S top 11057', btm 13948', cmtdw/324sxClassC Incor S ng at 13,200'		
•	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		Water - Bble.	Gas - MCF	
	Actual Prod. During Test	Oil-Bbis.	Water - Dois.		
	GAS WELL Well kicked off and flowed for 1/2 hr, FTP - 1200#.				
	GAS WELL Well kicked	Length of Test	5010 CO.	Gravity of Condensate	
	No Estimate /8/0	(Estimated) 1/2hr perio	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 4,000# 4750		3/4"	
	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	VATION COMMISSION	
	d completions of the Oil Conservation		APPROVED MAR 1919		
	I hereby certify that the rules and Commission have been complied	with and that the information given he best of my knowledge and belief	BYA G. Susset		
	above is true and complete to th				
	alitica di	1	This form is to be filed	This form is to be filed in compliance with RULE 1104.	
	M Aulle	W. J. Mueller	If this is a request for allowable for a newly drilled or deepen If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
•		(Signature) Senior Reservoir Engineer		tests taken on the well in decordance filled out completely for allo	
ŧ	(Title)		able on new and recompleted wenter		
-		-15-74 Date)		Fill out only Sections I, II. III, and VI for change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip	
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1	• • •	and the second			

PHILLIPS PETROLEUM COMPANY

RECEIVED



ODESSA, TEXAS 79760 PHILLIPS BUILDING, FOURTH & WASHINGTON

MAR 1 8 1974

EXPLORATION & PRODUCTION DEPARTMENT

March 15, 1974

O. C. C. ARTESIA, OFFICE

7-5: James-E Well No. 1--Section 11, T-22-S, R-30-E, Eddy County, New Mexico

File: W2-Ed-118-74

New Mexico Oil Conservation Commission Drawer DD Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett District Supervisor

Gentlemen:

We respectfully request your approval to conduct evaluation tests for a period not to exceed thirty days on the Strawn zone of the captioned well to determine the feasibility of a dual completion in the well bore of this zone and the Cabin Lake Morrow Gas zone. Such test production will be made into the gathering system sales line. Gas production is dedicated to El Paso Natural Gas Company. We expect to commence such testing on or about March 18, 1974.

Attached are Forms C-104 covering this request, and Inclination Report.

The Cabin Lake Morrow Gas zone in this well will be shut in and not produced during the testing of the Strawn formation.

This confirms our telephone discussions of this date.

Yours very truly,

T. Harold McLemore, for

PHILLIPS PETROLEUM COMPANY

THMcL:rm Attachments
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