SANTA FE	REQUEST F	OR ALLOWABLE -	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE IV		AND	245	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G		
TRANSPORTER OIL		<u>Note</u> :	Dual approved by order no. R-4781	
OPERATOR	Request	All or mblo		
PRORATION OFFICE				
PHILLIPS PETROLEUM COM	······································		MAY 3 1 1974	
Room 711, Phillips Blc Reason(s) for filing (Check proper box)		Other (Please explain)	O. C. C.	
New Well X Recompletion	Change in Transporter of: Oil Dry Gas		ARTESIA, OFFICE	
Change in Ownership	Casinghead Gas Condens	iate	<u> </u>	
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND		rmation Kind of Leas		
Lease Name James - E	1 Strawn - Oil	Sizia, Feder	al cr. From NM 0479142	
Location	OFeet From The <u>north</u> Line	and <u>1980</u> Feet From	The <u>east</u>	
Unit Letter		) - E , NMPM, Edd	V County	
			· ·	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
PHILLIPS PETROLEUM COM	PANY- Trucks	Room 711, Phillips b	ldg., Odessa, Texas 7976 oved copy of this form is to be sent;	
Name of Authorized Transporter of Car El Paso Natural Gas Co	singhead Gas Z or Dry Gas A	Box 84, Jal, New Mexi	со	
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	3-18-74	
give location of tanks.	G ; 11 ; 225 ; 30 E			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Completi	on $-(X)$ X	X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. 2–16–74	Total Depth 13950	13 590	
10-24-73 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
3198'GR., 3220' DF	Strawn	12210	110021 Depth Casing Shoe	
Perforations $12214-12221, 4 = 1/2$	$2^{\circ} \text{ holes/ft}  7^{\circ} = 28 \text{ ho}$	les	13948	
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	403 ' (Cmted550sxTRLWv	v/2 CaCl 28.7ydsreadymix. TOC	
20"	10 3/4"	surface)36881 (400sxTRI	W.BOOsxClassC.Circd490sx)	
9 1/2"	77/211	11405 (300sxClassHw/3/	/10%LWL,TOCat10040)	
		2 3/8" tbg at 11002	:cmtdw/325sxClassC Incor	
. TEST DATA AND REQUEST I	FOR ALLOWABLE	· · · · · · · · · · · · · · · · · · ·		
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
3-20-74	3-22-74 Tubing Pressure	Flowing Casing Pressure	Choke Size	
Length of Test 24	1800	Packer	3/4 Gas-MCF	
Actual Prod. During Test	Oil-Bbls. 71	Water - Bble. 350	1276	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size	
	NGP.	OIL CONSER	VATION COMMISSION	
I. CERTIFICATE OF COMPLIA			97.4 19	
I hereby certify that the rules an Commission have been complied	d regulations of the Oil Conservatio i with and that the information give the heat of my knowledge and belief		hessett	
above is true and complete to	the best of my knowledge and belief	TITLE GAS INS	SPECTOR	
to a second	111	must from in to be filed	in compliance with RULE 1104.	
	W.J. Mueller	If this is a request for s	ilowable for a newly drilled or deepen	
Senior Reservoir Engin	ignature) eer	tests taken on the well in a	n must be filled out completely for allo	
	(Title)	able on new and recomplete	a wente.	
5-28-'	<u>14</u> (Date)	I wat some or sumper, or trans	I, II, III, and VI to change of conditi- aporter, or other such change of conditi- must be filed for each pool in multi-	
		completed wells.		