locat incre Will 1 Rule		- -		A Idress	perator	۹.,
No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for located by more than 25 percent. Operator 1s encouraged to take advantage of this 25 percent tolerance in order to increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commi Rule 301 and appropriate post rules.		James-E	L EASE NAME	, Phillips	Phillins Petroleum Co	•
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief. ledge and belief. W. J. MUELLF: ENGINEERING ADVISOR (Tiue) 6-29-76			TEST GAS M.C.F.	Spect		
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