

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM C. & G.
Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1980' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) set a pkr.

5. LEASE

NM-0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James - E

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Cabin Lake/Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

30-015-20996

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of mudlogging or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-3-83: Tyler DDU circd hole w/9# brine. NU 5000# BOP'S & started out of hole w/tbg. POOH w/tbg. WIH w/Baker Loc-Set pkr & F nipple on 2-7/8" Hydril tbg. Tested tbg to 5000#, tbg parted, dropped 282 jts in hole. WIH w/overshot and caught fish @ 4225'. Tbg then parted above overshot, POOH & SD, LD Hydrill tbg. Repaired barkes on DDU. WIH w/2-7/8" N-80 work string. Top of fish #2 @ 3772'. WL ran free point, pkr @ 12,495'.

3-4, 4th, WL jet cut tbg @ 12,581'. POOH & LD 272 jts of 2-7/8" Hudrill tbg.

5,6-83: Left Loc-Set pkr, F-nipple, cross over and 18 jts of tbg in hole. 5th, LD work string. Ran 7-5/8" overshot on SD line on top of liner @ 11,057'. 6th, down 24 hrs, crew off.

Subsurface Safety Valve: Manu. and Type -----

Set @ ----- Ft.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. (hereby certify that the foregoing is true and correct)

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 03-22-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

SEP 06 1983

TITLE

DATE

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well conditioned for final inspection looking to approval of the abandonment.

3-7-83: Tstg tbgs in hole. Top of tbgs @ 12,581'. Tested tbgs to 8000#. Tstd 134 jts of N-80 & C-75 Vam tbgs.

3-8-83: Tested 262 jts of 2-7/8" N-80 & C-75 Vam tbgs to 8000#, OK. ND BOP. NU tree and tested to 8000#, OK.

3-9-83: Ctrcd 450 bbls of 2% KCL w/3 drums of WT-1270. Set prt @ 12,128'. Tstd tbgs csq annulus to 1000#. OK. Swbd 8 hrs, 78 BLW.

3-10-83: Swbd 10 hrs, no oil.

3-11,12, 13-83: 11th, Swbd 10 hrs, no oil, 200 BW. 12th, RD Tyler DD. RU McCasland and swbd 6 hrs, no oil, 150 BW, 13th, dwn 24 hrs--crew off.

3-14-83: Swbd 6 hrs, 100 BLW. Well kicked off and flwd 18 hrs. FTP 1150#.

3-15-83: Flwg. Flwd. 20 hrs on 20/64" ck, FTP 1400#, 580 400 BLW, 97 MCF/D.

3-16-83: Flwd 24 hrs on 20/64" ch, FTP 1450#, 70 BO, 310 BW, 2131 MCF/GPD, COR: 30,442 from 5-1/2" csq perfs 12,214'-12,221'. Single compl in the Cabin Lake/Strawn Pool, producing method NF.