

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-85

Operator		County	Pool		TYPE OF TEST - (X)		SCHEDULED		Completion		Special				
Phillips Petroleum Company		✓	Cabin Lake/Strawn		Eddy										
Address															
Room 401, 4001 Penbrook, Odessa, Texas 79762															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKER SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BOU		
		U	S	T						WATER BOU.	ORAV. OIL BOU.	OIL BOU.		GAS M.C.F.	
James-E	1	G	11	22	30	11-28-85	F 53/60	470#	28	24	137	50.3	11	31	2790-2818
RECEIVED BY DEC -9 1985 O. C. D. ARTESIA, OFFICE															

No well will be assigned an allowable greater than the amount of oil produced on the offset test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Well original and one copy of this report to the District Office of the New Mexico Oil Conservation Commission in accordance with Rule 391 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
W.J. Mueller
(Initial)
Engineering Supervisor, Reservoir

12-06-85 (915) 367-1481
(Sanders)