

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, NM 88210

Expires August 31, 1985

5. LEASE DESIGNATION AND WELL NO. 451

NM-479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James - E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1980' FNL & 1980' FEL

14. PERMIT NO.

API No. 30-015-20996

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3221'RKB, 3198' CHF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-86: 13080'PTD, MI & RU DDU. Bled well down. ND wellhead. NU BOP, released pkr. POOH with tubing.

3-25-86: Changed rams. WIH with Baker loc-set pkr, seating nipple & 154 jts 2 3/8" EUE 8RD 4.7# tbg internally tested to 5000 psi above slips.

3-26-86: Set Baker loc-set pkr at 12027' with 10,000# tension, tested to 500 psi - 15 min. Displaced tbg-csg annulus with 500 bbls 2% KCL FW with 1% Techni-Hib 370. ND BOP, NU wellhead.

3-27-86: SITP - 0. Swbd 11 hrs, 150 BW with good show of gas.

3-28-86: Bled well down. Swbd 11 hrs, 150 BW, good show of gas.

3-29-86: STIP - 150. Bled well down. Swbd 7 hrs, 60 BW, well kicked off, flowing, 700 psi on 20/64" choke.

A leak between tubing and casing had developed and packer fluid had killed well. Well had been dead since middle of January before workover.

18. I hereby certify that the foregoing is true and correct

SIGNED N. E. Porter

TITLE Gas Reservoir Engineering Supervisor

DATE April 11, 1986

(This space for Federal or State office use)

APPROVED BY GuD
CONDITIONS OF APPROVAL IF ANY

TITLE _____ DATE _____

APR 25 1986

*See Instructions on Reverse Side