

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0479142	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (Unit G) 1980' FEL and 1980' FNL		8. FARM OR LEASE NAME James E	
14. PERMIT NO. 30-015-20996		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3221'		10. FIELD AND POOL, OR WILDCAT Cabin Lake Strawn	
		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA 11, 22S, 30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Aband. exist perfs & logs <input type="checkbox"/>			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Status - The well ceased to flow from the Strawn formation in December, 1989. An attempt was made in February, 1990 to restore the well to production but it failed. The well is currently shut-in awaiting recompletion.

Proposed procedure to set bridge plug above existing perforations and run logs for possible recompletion. MIRU DDU. Install BOP. Release Baker Lock-Set packer and lower production tubing. Tag cement on top of CIBP at 13080'. Spot 25 bbls of 9-1/2 lb/gal mud-laden brine. COOH w/2-3/8" OD production tubing and Baker Lock-Set packer. GIH with (5-1/2") CIBP on wireline and set at + 12,164 ft. Dump 2 sxs cement on top of CIBP. MI and RU Halliburton to run Gamma Ray/Neutron log from 7500' to 4000'. Correlate to Schlumberger Dual Laterolog run 11/28/73. SI well until log is evaluated.

NOTE: There is no cement behind the production casing across proposed recompletion interval.

After logs are evaluated, a cement squeeze and recompletion procedure will be issued later.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. L. Maples*  
J. L. Maples

TITLE Reg. Proration Assist.

DATE 5/10/90

(This space for Federal or State office use)

PETROLEUM ENGINEER

APPROVED BY

TITLE

DATE

5-16-90

CONDITIONS OF APPROVAL, IF ANY: