## STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2058 SANTA FE, NEW MEXICO 87501

AUG 1 5 1983

ı.	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS //  OPERATOR  PROBATION OFFICE	A	D ALLOWADIE	D. C. D. ESIA, OFFICE		
	EXXON CORPORATION					
P. D. BOX 1600, MIDLANOTEXAS 79702						
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) OWNERSHIP	CHANGED FROM ET. CORP. TO		
	Recompletion	Oli Dry Go				
	Change in Ownership	Castneheat Gas Conder		PURATION 8-1-83		
If change of ownership give name HANAGAN PET. CURP., P.O. Box 1737, Roswell M.M. and address of previous owner HANAGAN PET. CURP., P.O. Box 1737, Roswell M.M.						
II. DESCRIPTION OF WELL AND LEASE  [Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease NAM - Le						
SOUAW FEOERAL 1 SHEEP DRAW MORROW GAS Stone, Fodoral or Foo 0453						
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST						
	Line of Section /2 Tow	mship 235 Range 2	SE , NMPM, E	DDY Comm		
m.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to					
ALL IT A CONTROL OF CANALANTE CON P.D. BOX 159 ARTESI				SLA N/M 882 10		
			Address (Give address to which app	roved copy of this form is to be sent)		
	TRANSWESTERN	Unit Sec. Twp. Ree.		Nhen		
	If well produces oil or liquids, give location of tanks.	F 12 235 25E	YES	12-10-75		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order numbers  New Weil   Workover   Deepen	Plug Back Same Resty. Diff. Res		
	Designate Type of Completio		1 1			
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OLL/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	OEP IN 3E I			
				<del> </del>		
V.	TEST DATA AND REQUEST FO	)R ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top all.		
	OIL WELL Date First New Oil Run To Tanks	Date of Teet		Method (Flow, pump, gas lift, etc.)		
į		Tubing Pressure	Casing Pressure	Choice Size		
	Length of Test	I don't residue		Gas-MCF MI O W		
	Actual Prod. During Test	O11 - Bbis-	Water - Bbls.	Carmer of Day.		
1	of the contraction of the contra					
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
			OIL CONSERV	ATION DIVISION		
VI.	CERTIFICATE OF COMPLIANCE		AUG 1 5 1983			
	I hereby certify that the rules and r Division have been complied with	eguiations of the Oil Conservation	A			
	Division have been complied with above is true and complete to the	best of my knowledge and belief.	BY Eastie A. Clements			
			TITLE Supervisor District II			
	1. 11	<u> </u>	40 -14 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4	n compliance with RULE 1104.		
	D. H. J	in our	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filled for each pool in multip			
	SR. A	OMIN				
	(Til	Come  DM/N  le)  83				
	(Da	(e)				