				CISF	
Submit 5 Copies Appropria. ¹² District Office DISTRICT 1 P.O. Dox, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	Energy, Minerals and Na OIL CONSERV P.O. I Santa Fe, New M REQUEST FOR ALLOWA	New Mexico atural Resources Department ATION DIVISION Box 2088 Aexico 87504-2088 BLE AND AUTHORIZA IL AND NATURAL GAS	(), C. D. (), C. D. FION		
Operator Collins & Ware, Inc.	v		Well API No. 300152099	9	
Address <u>303 W. Wall, Suite 2</u> Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	200, Midland, Texas 797 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate on Corporation, P. O. Bo	Utter (Please explain)	exas 77210-472	1	
U. DESCRIPTION OF WELL Lease Name Squaw Federal	Well No. Pool Name, Includ	ling Formation 7 Strawn (Gas)	Kind of Lease SUNX FederalXX Ret	Lease No. NM 0453201	
Unit LetterF	. 1980 Feet From The	North Line and _1980		estLine County	
Section 12 Township			<u>,</u>	· · ·	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authonized Transporter of Oil Scurlock Permian Name of Authonized Transporter of Casinghead Gas Or Dry Gas XX		Address (Give address to which opproved copy of this form is to be sent) 2500 City West Blvd, Houston, TX 77042 Address (Give address to which opproved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88210			
Llano, Inc. If well produces oil or liquids, give location of tanks.	F 12 23S 25E	ls gas actually connected?	When 7 1987		
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give comming		epen Plug Back Sam	e Res'v Diff Res'v	
Designate Type of Completion - Date Spudded	Oit Well Gas Well - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Fay	Tubing Depth		
Perforations			Depth Casing Sho	ж 	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET	Part	SACKS CEMENT Port ID-3 12-11-92	
				y op	
V. TEST DATA AND REQUES	T FOR ALLOWABLE covery of local volume of load oil and must	he would be accessed top allowable	for this depth or be for fu	1 24 hows.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of lotal volume of load oil and mildt Date of Test	Producing Method (Flow, pump, go	u lýt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Qil - Bbls.	Water - Bbik	Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	D Sale	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shutin)	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved			
Signature Sheryl L. Jonas/Agent for Collins & Ware, Inc.		By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I			
Printed Name December 1, 1992 Date	Title (915) <u>683-5511</u> Telephone No.	Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. and the dust out for allowable on new and recompleted wells. r