Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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AUG ~ ? 1993 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	/				Well /	PI No.			
Collins & Ware, Inc.				·	30-	015-20999			
Address									
303 W. Wall, Ste. 2200, Midland, TX 79701 Reason(s) for Filing (Check proper bax) Other (Please explain)									
Reason(s) for Filing (Check proper box)	_	· m	L Oth	et (Please expla	in)				
New Well	- 1	in Transporter of: Dry Gas							
Recompletion	Oil Casinghead Gas	Condensate XX							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL AND LEASE									
Lease Name	Well N	o. Pool Name, Includ	ing Formation		Kind	of Lease	L	ase No.	
Squaw Fed.	1	Sheep Dra			State,	Federal ox Fox	NM045	3201	
Location							<u> </u>		
Unit Letter F 1980 Feet From The No. Line and 1980 Feet From The West Line									
Section 12 Township	23S	Range 25E		ирм, Ed	dy			County	
THE DESTANTANTON OF TRANSPORTED OF OUT AND NATURAL CAS									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which a						oved copy of this form is to be sent)			
				POB 2436, Abilene, TX 79604					
Pride Pipeline Co. POB 2436, Abilene, TX /9604 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
					FF				
If well produces oil or liquids, give location of tanks.	Unit S∞.	Twp. Rge. 23S 25E	Is gas actually connected? When ?			7			
If this production is commingled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back S	me Res'v	Diff Res'v	
Designate Type of Completion	· (X)	i	<u>i</u> i			İ		<u>i</u>	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
			· · ·						
TUBING, CASING AND									
HOLE SIZE	CASING &		DEPTH SET			SACKS CEMENT			
		· - · · · · · · · · · · · · · · · · · ·							
		· · · · · · · · · · · · · · · · · · ·	 						
		·							
V. TEST DATA AND REQUEST FOR ALLOWABLE									
OIL WELL (Test must be after re Date First New Oil Rup To Tank		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Date His New Oil Run 10 Talls	le First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Bbls.			Water - Bbls			Gas- MCF			
Actual Float During Fest	Oil + Bois.	WHET - BOIL							
GAS WELL			- 						
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condens	ate/MMCF		Gravity of Con	densate		
Testing Method (pilot, back pr.)	Tubing Pressure (Sh	uu-ia)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE									
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					A1	C 4 1 40	าว		
is use and complete to the best of my knowledge and beller.				Date ApprovedAUG 1 1 1993					
By ORIGINAL SIGNED BY									
Signature				ORIGIN	NAL SIGN	ED BY	 		
Max Guerry Regulatory Mgr.				MIKE WILLIAMS					
Probled Name Title 7-30-93 915-687-3435				Title SUPERVISOR, DISTRICT II					
7-30-93 Date		elephone No.							
		-	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.