

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY <sup>Form C-104</sup>  
Revised 10-1-78

SEP 21 1984

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

EXXON CORPORATION

Address

BOX 1600, MIDLAND TEXAS 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

PLUG BACK - RECOMPLETED  
IN STRALUN 10, 13 & 10/160If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name

SQUAW FEDERAL

Well No.

1

Pool Name, including Formation

UNDESIGNATED SOUTH  
CARLSBAD STRAWN

Kind of Lease NM

0453201

Lease N

Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST

Line of Section

12

Township

23-S

Range

25-E

NMPM,

EDDY

County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 159, ARTESIA, NM 88210

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 252, HEALING, TEXAS 77001

If well produces oil or liquids,  
give location of tanks.

Unit

F

Sec.

12

Twp.

23S

Rge.

25E

Is gas actually connected?

YES

When

8-24-84

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
		<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-31-73	8-31-84	11460	10350					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3524 GR	STRAWN	10138	10003					
Perforations			Depth Casing Shoe					
10138-10160								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20	14" 165'	100	225
14 3/4" 125'	9 5/8" 36'	3640	1335
8 1/2" 84'	5 1/2" 11-20'	11460	700
	2 3/8" 100'	10003	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

## GAS WELL SEE BACK

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1360			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

## OIL CONSERVATION DIVISION

SEP 25 1984

APPROVED

Original Signed By  
BY Leslie A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of condiSeparate Forms C-104 must be filed for each pool in multi  
completed wells.

FOUR PT. TEST.

7/64 CK	TP 3293,	390 MCF
8/64 CK	TP 3170,	580 MCF
9/64 CK	TP 3010	840 MCF
1 1/64 CK	TP 2630	1360 MCF.

REC 1 1/2 BO, GRAV 58.0 AT 60 DEG., 3 BW ON LAST PT.