Form 3160-5 (December 1989)

1. Type of Well

Well K Gas Well

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Senal No.

6. If Indian, Allottee or Tribe Name

NM 0453201

UNDRY NOTICES	AND REPORTS	ON WELLS	VOLEGIT JEERLE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

2. Name of Operator ATTN: REGULATORY AFFAIRS **EXXON CORPORATION** 

3. Address and Telephone No.

79702 (915) 688-7532 P. O. BOX 1600 MIDLAND, TX

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S

SE4 NW4, 1980' FNL & 1980' FWL, SEC 12,T23S R25E

3001520999

10. Field and Pool, or Exploratory Area

SHEEP DRAW STRAWN

11. County or Parish, State

**EDDY** 

NM

12. CHECK APPROPRIATE	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE O	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Ptans			
Subsequent Report	Recompletion Plugging Back	New Construction  Non-Routing Boat wing			
Final Abandonment Notice	Casing Repair  Altering Casing	Water Shut-Off Conversion to the first			
	Other CONT	INUE WELL IN SI STATUS Report results of multiple completion on Western			
	Reconsp	eletion Report and Log form.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is 100 subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROVIDE ADDITIONAL INFO. AS REQUESTED BY DUNCAN WHITLOCK ON 8-31-92. PROVIDING THIS INFO. SHOULD CAUSE THE INCIDENCE OF NONCOMPLIANCE TO BE WITHDRAWN.

THIS WELL IS SHUTIN DUE TO HIGH H2S CONTENT. (SI IN JAN., 1992) THIS WELL IS CAPABLE OF PRODUCING IN PAYING QUANTIES AND IS EXPECTED

TO BE RETURNED TO PRODUCTION BEFORE THE END OF 1992.

WE BELIEVE THE MECHANICAL INTEGRITY OF THE WELL TO BE AS GOOD AS WHEN IT WAS SI.

WE DISCUSSED N.M. RULE 201-B-3 AS THE BASIS TO REQUEST THAT THIS WELL BE ALLOWED TO BE SI AND THAT THE INCIDENCE OF NONCOMPLIANCE BE WITHDRAWN.

SI/TA STATUS APPROVED
ON 8/28/92 (SEE SUMDRY DATED 8/5/92).

14. I hereby certify that the foreigning is transfand correct  Signed (Lingth Correct)	Alex M. Correa <sub>Title</sub> Administrative Specialist	Date 09/04/92
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent states onto or representation as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law

and regulations. Any special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office.

### SPECIFIC INSTRUCTIONS

Item 4-If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 13-Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by Federal and or State offices. In addition, such proposals and reports should include reasons for the abandonment;

data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq, 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

#### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used
- (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 2024, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.