

November 28, 1973

Phillips Petroleum Company  
Hobbs, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your West Falls "A" #1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on November 27, 1973, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 3000# with separate tests being made at the pressure of 5000# to blind rams, pipe rams, upper kelly cock, drill pipe safety valve, choke-line, choke-manifold, and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1500# for test to ram type bops and 1500# for test to Hydril. Accumulators depleted at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nipping up.

No test desired to top of casing using packer, nor to the lower kelly cock, or to the check valve off stack on kill line.