

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ALBESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. _____
7. Unit Agreement Name _____
8. Farm or Lease Name Westfall-A
9. Well No. 1
10. Field and Pool, or Wildcat Carlsbad, S. Morrow Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761 4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 23-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3170.07' Gr., 3188' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> total depth

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 12050' on 1-1-74. Schlumberger ran DHC sonic, GR caliper, CNL-FDC dual laterolog and microlaterolog. Cond hole. Set 379 jts (12050') 5-1/2" csg at 12050', bottom to top as follows.

3000' (95 jts) 20# N-80 LT&C
9000' (282 jts) 17# N-80 LT&C
50' (2 jts) 20# N-80 LT&C

Howco cemented w/800 sx Class H w/18% NaCl, 5/10% CFR2, 2/10% HR7. Plug to 12010', max press 2500# bumped w/2900#. Csg did not rotate. Job complete 3:20 PM, 1-3-74. WOC 12 hrs, ran temp survey, TOC outside csg at 8060'. Released rotary.

Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 1-8-74

APPROVED BY W. A. Gressitt
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE JAN 16 1974