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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

API #30-015-21007 JAN 17 1974

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

Name of Operator
Phillips Petroleum Company ✓
Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761
Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Westfall-A
9. Well No.
1
10. Field and Pool, or Wildcat
So. Carlsbad - Morrow

IT LETTER N LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM

11. West	LINE OF SEC. 5	TWP. 23-S	RGE. 27-E	NMPM	12. County
13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead	
1-14-73	1-1-74	1-11-74 (perf)	3170.07' Gr., 3188' DF		
18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools	23. Cable Tools
12,050'	11,991'	single	0-12,050		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Morrow top 11,204', bottom 11,960'		No

26. Type Electric and Other Logs Run	27. Was Well Cored
BHC Sonic w/GR Caliper, CNL-FDC, dual laterolog, Microlaterolog	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	392'	17 1/2" (450sx Class Hw/1#Flocele&2%CaCl2/sx.Circ 50sx)		
8-5/8"	32#	5535'	11" (1300sxTRLW,w/3#Gilsonite/sx;250sxClass H neat TOC at 1630')		
5-1/2"	17#, 20#	12050'	7-7/8" (800sxClassHw/additives,Temp surv TOC @8060')		

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	11,210'
						11,210'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 = 1 1/2" holes/ft. 11765-69, 5 ft. = 10 holes		DEPTH INTERVAL	
11825-30, 5 ft. = 10 holes		AMOUNT AND KIND MATERIAL USED	
11942-47, 5 ft. = 10 holes			
15 ft., 30 holes			

PRODUCTION * CAOF potential not yet taken.			
33. First Production	34. Production Method (Flowing, gas lift, pumping - Size and type pump)		35. Well Status (Prod. or Shut-in)
1-1-74	F		Shut in

36. Date of Test	37. Hours Tested	38. Choke Size	39. Prod'n. For Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
1-12-74							
44. Flow Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
2700							

51. Disposition of Gas (Sold, used for fuel, vented, etc.)	52. Test Witnessed By
Shut in pending connection	

List of Attachments
Logs furnished direct. * Form C-122 "Potential" to be filed as soon as connected to gas purchaser line.
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-15-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10495	T. Kirtland-Fruitland		T. Penn. "C"	
B. and Lamar	1845'	T. Atoka	10730	T. Pictured Cliffs		T. Penn. "D"	
Delaware Mtn. Gp.	2050'	T. Morrow Line	11204	T. Cliff House		T. Leadville	
Cherry Canyon	2806'	T. Morrow Sand	11436	T. Menefee		T. Madison	
T. Bone Springs	5350'	T. Devonian		T. Point Lookout		T. Elbert	
3rd Bone Springs	8490'	T. Silurian	11821	T. Mancos		T. McCracken	
T. Grayburg		T. Montoya		T. Gallup		T. Ignacio Qtzite	
T. San Andres		T. Simpson		T. Base Greenhorn		T. Granite	
T. Glorieta		T. McKee		T. Dakota			
T. Paddock		T. Ellenburger		T. Morrison			
T. Blinberry		T. Gr. Wash		T. Todilto			
T. Tubb		T. Granite		T. Entrada			
T. Drinkard		T. Delaware Sand		T. Wingate			
T. Abo		T. Bone Springs		T. Chinle			
T. Wolfcamp	8828'	T. Barnett	11960'	T. Permian			
T. Penn.				T. Penn. "A"			
T. Cisco (Bough C)							

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Caliche, sand				
125	446	321	redbeds, gyp				
446	607	161	lime				
607	1042	435	anhydrite, salt				
1042	1120	78	anhydrite, lime				
1120	1470	350	anhydrite, salt				
1470	1670	200	salt				
1670	1843	173	anhydrite				
1843	8270	6427	lime				
8270	8335	65	lime, shale				
8335	8878	543	lime				
8878	9009	131	lime, shale				
9009	9365	356	lime				
9365	9530	165	lime, shale				
9530	9801	271	lime				
9801	10786	985	lime, shale				
10786	10805	19	shale				
10805	10940	135	lime, shale				
10940	11077	137	lime				
11077	11115	38	lime, shale				
11115	11121	6	shale				
11121	12050'	929	lime, shale				