DISTRIBUTION		ONCERVATION CONNERION	
SANTA FE	REQUEST FOR ALLOWABLE Supersede		Form C-104 Supersedes Old C-104 and C-110
FILE / -	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL GAS /		RE	CEIVED
OPERATOR 2	ADT #20 01 5 01005		
PRORATION OFFICE Operator	API #30-015-21007	<i></i>	<u>N 2 9 1974</u>
Phillips Petroleum Company			
Address Room 711 Phillips F	wilding Odogan Porra	70761 AR1	ESIA, OFFICE
Reason(s) for filing (Check proper box)	Building, Odessa, Texas	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	E A SE		
DESCRIPTION OF WELL AND I Lease Name	Well No. Pool Name, Including Fo	ormation Kind of	Lease Lease No.
Westfall-A COM	1 South Carlsbac	1, Morrow Gas Store, F	ederci cr Fee
Location Unit Letter N; 660 Feet From The SOUTH Line and 1980 Feet From The West			
Unit Letter IV ; 000 Feet From The SOUCH Line and 1900 Feet From The 1000			
Line of Section 5 Tow	nship 23–S Range	27-Е , ммрм, Н	ddy County
DESIGNATION OF TRANSPORT	PROFON AND NATURAL GA	8	
Name of Authorized Transporter of Oil			approved copy of this form is to be sent)
	inghead Gas or Dry Gas X	Address (Cine address to which .	approved copy of this form is to be sent)
Name of Authorized Transporter of Cas		Box 84, Jal, New	
El Paso Natural Gas	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.		to be connected	1-31-74/2-1-74
If this production is commingled with	h that from any other lease or pool,	give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Dift. Resty.
Designate Type of Completio		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u>11-14-73</u> Elevations (DF, RKB, RT, GR, etc.)	1-11-74 (perf) Name of Producing Formation	12,050 Top Oil/Gas Pay	Tubing Depth
3170.07' GR, 3188' DF	Morrow	11,204	11,210
Perforations		-	Depth Casing Shoe
11,764'-69', 11,825'-30', 11942'-47' TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT (circ 50)
17-1/2"	13-3/8"		H 2%CaCl2 1/4# Flocele sx, sy
11"	<u>8-5/8"</u> 5-1/2"		M, 250 sx ClassH TOC at 1630') H w/additives, TIC at 8060')
		111210'	······································
TEST DATA AND REQUEST FO		fter recovery of total volume of loa pth or be for full 24 houre)	d oil and must be equal to or exceed top allow-
OIL WELL cold for this cepth or be for juli 24 hours) Date First New Oil Fun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Preasure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gas - MCF
			tost taken
Actual Prod. Test-MCF/D	nly - Form C-122 to be s	Bbls. Condensate/MMCF	Gravity of Condensate
3000/24 hr rate	l hr	0	4.19.19.19.19.19.19.19.19.19.19.19.19.19.
Testing Method (pitot, back pr.) flow test	Tubing Pressure (Chut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANO	FTP-2700	OIL CONSE	RVATION COMMISSION
CERTIFICATE OF COMPLIANC			1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, , 19, 19	
		BY_W. a. Aresset	
		TITLE OIL AND GAS INSPECTOR	
/ nal na		This form is to be filed in compliance with RULE 1104.	
W. J. Mueller		If this is a request for allowable for a newly drilled or deepened	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Reservoir Engineer (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
1-28-74		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate			must be filed for each pool in multiply
completed wells.			