

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	☒

API NO. 30-015-21007

NOV 4 1982

O. C. D.

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Westfall-A "COM"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
South Carlsbad-Morrow	
12. County	
Lea EDDY	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook		
Location of Well		
UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM		
THE <u>west</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3170.07' GR, 3188' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER <u>Perforate additional Morrow zone & acidize</u> ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedures are as follows

1. Install Lubricator and perforate with 2-1/8" OD thru-tubing gun, at 2 JSPF from 11563' - 11569'. Total 12 shots.

Casing collars: 11419', 11451', 11483.5', 11513.5', 11547', 11565.5', and 11598'

2. Flow to clean up perfs and test.

3. Install tree saver and acidize Morrow perfs with 2500 gals 7-1/2% HCl acid containing:

- 10 gallons L55 clay stabilizer
- 5 gallons F78 surfactant to lower surface tension
- 12 gallons L41L iron chelating agent
- 8 gallons A200 corrosion inhibitor
- 2.5 gallons J321 friction reducer

Continued on back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROVED BY W.J. Mueller TITLE Sr. Engrg. Specialist DATE November 1, 1982

PROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE

CONDITIONS OF APPROVAL, IF ANY:

Flush with 2% KCl water with the same additives. All acid and flush to contain 1000 scf N₂/bbl. Drop one ball sealer per bbl acid. Expected treating pressure 7100# maximum 8000#. Treat at 2-4 BPM. Use standby pump truck on annulus to keep differential below 5000 psi.

4. Shut in 15-30 minutes and flow back load.

5. Return to production.

BOP Equip: Series 900,3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.