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 NEW MEXICO OIL CONSERVATION COMMISSION
 NOV 13 1973

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
 ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Wersell
3. Address of Operator P.O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 760 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 3 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud & casing test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole at 1:00 PM 11-7-73 & drilled to 410'.

Ran & cemented 380' (30' 61#, K-55; 287' 48#, H-40; 63' 48#, H-40) 13-3/8" casing at 400' with 900 sacks. Cement circulated to surface. Waited on cement 18 hours. Tested casing & B.O.P. to 800 psi for 30 minutes. OK.

Cementing detail: 300 sx Class "H" w/4% gel & 2% CaCl₂ followed by 300 sx Class "H" w/2% CaCl₂. Cement did not circulate - W.O.C. 2 hrs. Cemented annulus in 3 stages using 100 sx Class "C" w/4% CaCl₂ per stage. Cement to surface after 3rd stage at 4:30 PM, 11-8-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. D. Byron* TITLE District Drilling Supt. DATE Nov. 12, 1973

APPROVED BY *W. A. Gessert* TITLE OIL AND GAS INSPECTOR DATE NOV 20 1973

CONDITIONS OF APPROVAL, IF ANY: