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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
JUN 7 1974

Operator Union Oil Company of California		O.C.C. ARTESIA, OFFICE
Address P.O. Box 671 - Midland, Texas 79701		
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Notification of initial gas connection
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>		Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner		

Lease Name Wersell Com.		Well No. 1	Pool Name, including Formation Undesignated Morrow Gas	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C ; 760 Feet From The north Line and 1980 Feet From The west Line of Section 3 Township 22S Range 27E , NMPM, Eddy County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Llano, Inc.		P.O. Drawer 1320, Hobbs, New Mexico 88240				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	5-31-74

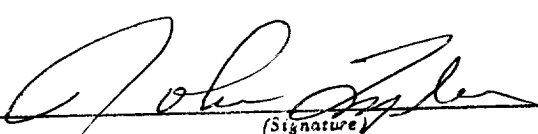
If this production is commingled with that from any other lease or pool, give commingling order number:

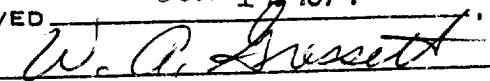
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 11-7-73	Date Compl. Ready to Prod. 1-13-74	Total Depth 11815'		P.B.T.D. 11786'					
Elevations (DF, RKB, RT, GR, etc.) 3131' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11494'		Tubing Depth 11410'					
Perforations 11494 - 11696' 60 holes		Depth Casing Shoe 11815'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"		400'		900 sx circ.				
12 1/4"	9-5/8"		5400'		2650 sx circ.				
8 1/2"	5 1/2"		11815'		1450 sx				
	2 3/8"		11410						

Date First New Oil Run To Tanks				Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	

4-point test now in progress GAS WELL Current representative daily flow rate: 1200 MCF			
Actual Prod. Test-MCF/D 1665 See above	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) 1 point	Tubing Pressure (shut-in) 4250	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Production Superintendent
(Title)
June 6, 1974
(Date)

OIL CONSERVATION COMMISSION JUN 19 1974	
APPROVED	19
BY 	
TITLE OIL AND GAS INSPECTOR	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	