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June 6, 1974

(Date)

## NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE

AND

Form C-104 Supersedes Oid C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA				
LAND OFFICE					
TRANSPORTER GAS /				JUN 7	1974
OPERATOR /	1				
PRORATION OFFICE	1				<u> </u>
perator	1			ARTESIA, O	FFICE
Union Oil Company	y of California				
ddress					
	idland, Texas 79701	Ost (01	enlain!		
leason(s) for filing (Check proper box)		Other (Please ex	•		
lew Well X	Change in Transporter of:	_ 1 11		initial gas	
Recompletion !	Oil Dry Gas	Connecti	on		
hange in Ownership	Casinghead Gas Conden	sale			
change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND	TEACE				
ESCRIPTION OF WELL AND	Well No. Pool Name, including Fo	ormation K	ind of Lease		Lecse N
Wersell Com.	1 Undesignated Mo	orrow Gas S	tate, Federal	r Fee Fee	
ocation					
Unit Letter C ; 75	60 Feet From The north Lin	e and1980	Feet From Th	e west	<del></del>
om Level				nii.	Count
Line of Section 3 Tox	wnship 22S Range	27E , NMPM,	<del></del>	Eddy	Count
	AND AND ALEMANDAL CA	6			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to	which approve	d copy of this form is t	o he sent)
Name of Authorized Transporter of Oll	or coursesses				
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to	which approve	d copy of this form is	o be sent)
		P.O. Drawer 1320	), Hobbs,	New Mexico	88240
Llano, Inc.	Unit Sec. Twp. Rge.	Is gas actually connected			
If well produces oil or liquids, give location of tanks.		Yes	l	5-31-74	
	ith that from any other lease or pool,	give commingling order r	umber:		
this production is commingted with COMPLETION DATA					1. 15.44 Ba
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	stv. Diff. Re
Designate Type of Completi-		X	! !	P.B.T.D.	
Date Spudded	Date Campl. Ready to Prod.	Total Depth	z •	11786	1
11-7-73	1-13-74	Top Oil/Gas Pay	<u> </u>	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1149	41	11410	1
3131' GR	Morrow 11665-666 1			Depth Casing Shoe	
11494 - 11696' 6	0 holes	776732	₩/ %	11815	1
11494 - 11090 0		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT
17岁"	13-3/8"		400'	900 sx cir	<u>c.                                    </u>
172½"	9-5/8"		400'	2650 sx cir	<u>c.</u>
83"	5½"	11	815'	1450 sx	
	23/8"	11410			
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a ple for this d	after recovery of total volum	e of load oil a	nd must be equal to or	exceed top a
OIL WELL		epth or be for full 24 hours) Producing Method (Flow,			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas iii	, e.c.,	
		Casing Pressure		Choke Size	
Length of Test	Tubing Pressure	Cdamy Processor			•
	OIL BY	Water-Bbls.		Gas-MCF	
Actual Prod. During Test	Oil-Bbls.				
				1	
4-point test	t now in progress resentative daily flow ra	ate: 1200 MCF			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensat	•
//// See above	1	0			
Testing Method (pitot, bass pr.)	3 hrs.		1-1	7	
and the second of the second o	Yuning Pressure (Shut-in)	Casing Pressure (Shut-	111)	Choke Size	
	Tubing Pressure (shut-in) 4250	Casing Pressure (Shut-	111)	Choke Size	
1 paint	Tueing Pressure (Shut-in)			TION COMMISSION	)N
1 paint	Tueing Pressure (Shut-in)		ONSERVA	TION COMMISSIO	
CERTIFICATE OF COMPLIA	Tucing Pressure (Shut-in)  4250  NCE	OIL C	ONSERVA	TION COMMISSIO	) ) , 19
CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Tucing Pressure (Shut-in)  #250  NCE  I regulations of the Oil Conservation given	OIL C	ONSERVA	TION COMMISSIO	
CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Yuping Pressure (Shut-in) 4250 NCE	OIL C	ONSERVA JUN 1	TION COMMISSION 1974	
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CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Tucing Pressure (Shut-in)  #250  NCE  I regulations of the Oil Conservation given	OIL C	ONSERVA JUN 1  OIL AND 6  be filed in 6	TION COMMISSION 1974  Susselv  AS INSPECTATE  Compliance with RUL	, 19
CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Tucing Pressure (Shut-in)  #250  NCE  I regulations of the Oil Conservation given	OIL C	ONSERVA JUN 1  OIL AND 6  be filed in contact for allow	TION COMMISSION 1974  Signal As INSPECTATE  Compliance with Rule 1984 for a newly driven to the compliance of the compliance with Rule 1984 for a newly driven to the compliance of the complian	. 19
CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above in true and complete to the c	Tucing Pressure (Shut-in)  #250  NCE  I regulations of the Oil Conservation given	OIL C  APPROVED  TITLE  This form is to  If this is a requ	ONSERVA JUN 1  OIL AND 6  be filed in cast for allow	TION COMMISSION 1974  AS INSPECTATE  compliance with Rule rate for a newly drive and by a tabulation	E 1104.
CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above in true and complete to the	Tucing Pressure (Shut-in)  4250  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	OIL C  APPROVED  TITLE  This form is to  If this is a requivell, this form must testa taken on the views as the second testa taken on the views as t	ONSERVA JUN 1  OIL AND 6  be filed in c.  est for allow be accompa vell in according form mu	TION COMMISSION 1974  AS INSPECTATE  compliance with RULE 1981  which by a tabulation dance with RULE 1981  at be filled out comp	E 1104. lied or deep of the devis

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.