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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 12 1975

Operator		O. C. C.
Union Oil Company of California		ARTESIA, OFFICE
Address		
P. O. Box 671 - Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Initial filing for gatherer of condensate.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner

Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wersell Com.		1	Undesignated Morrow Gas	State, Federal or Fee	Fee
Location					
Unit Letter	C	760	Feet From The North	Line and 1980	Feet From The West
Line of Section	3	Township	22 South	Range	27 East
				NMPM,	Eddy
				County	

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation						Permian (Eff. 9/1/78)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.						P. O. Box 1320 - Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	
	C	3	22-S	27-E	Yes	May 31, 1974	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)										Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.D.T.D.							
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth							
Perforations										Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT							


Date First New Oil Run To Tanks				Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test				Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test				Oil-Bbls.				Water-Bbls.				Gas-MCF			

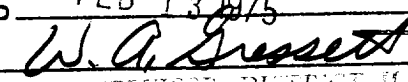
GAS WELL

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


John Tyler
District Production Superintendent
February 10, 1975

OIL CONSERVATION COMMISSION
APPROVED FEB 13 1975
BY 
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.