

January 22, 1974

Exxon Company, U.S.A.

Midland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Gas Unit Combo #41

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on January 20, 1974, and wish to advise the following:

At the conclusion of testing:

Kelly Cock: Leak thru upper kelly cock - to be repaired or replaced as needed.

Valve: Slight sweat to stem packing of valve off tee off manifold cross (pipe rack side) - to be serviced as needed.

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 3000# with separate tests being made at the pressure of 3000# to blind rams, pipe rams (2500# & 3000#), choke line, choke-manifold, and to the valves and fittings of the bop stack proper. Two lower kelly cocks were tested to 3500# while the drill pipe safety valve was tested to 4000#. Approximately 12 ft. of 9 5/8" casing was tested to 2500#.

There were no visible leak to items tested at the conclusion of testing other than as mentioned above.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1500# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end