

March 13, 1974

Exxon Company, U.S.A.

Midland, Texas

Attn: Drilling Dept.

RE: BOP Test - Your Gas Unit Combo #41

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on March 12, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 5000# with separate tests being made at the pressure of 5000# to upper pipe rams, upper kelly cock, two drill pipe safety valves, chokeline, choke-manifold, and to the valves and fittings of the bop stack proper. The lower pipe rams and 7" casing were tested to 5000# using packer.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1500# for test to ram type bops and 850# for test to Hydril. Accumulators were pressured to 1500# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were hooked up - rig nippling up.

No test desired to the lower kelly cock.

Please contact us if you have any question concerning the above or any phase of this test.