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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 5 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1649; L-3390; K-3403

SUNDRY NOTICES AND REPORTS ON WELLS O. O. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name South Carlsbad Gas Com. #4
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "G" 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Und. South Carlsbad
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We originally planned to set 7" production casing in this well at 12,000', we now plan to set production casing as follows:

Size of Hole	Size of Casing	Wt. Per Foot	Setting Depth	Sacks of Cement	Est. Tops
8-3/4"	7"	23 & 26# (1)	10,250'	800	4,500'
6-1/4"	4-1/2" Liner	15.1# (2)	9,800 - 12,000'	250	9,800'

(1) New, Grade 095, ST&C, LT&C and Buttress pipe.

(2) New, Grade 095, LT&C Casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Proration Specialist DATE March 4, 1974

APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE MAR 26 1974

CONDITIONS OF APPROVAL, IF ANY: