

AMENDED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 26 1974

O. C. C.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1649; L-3390 & K-3400	
7. Unit Agreement Name	
8. Farm or Lease Name South Carlsbad Gas Com. No. 4	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. South Carlsbad	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name South Carlsbad Gas Com. No. 4
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "G" 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Und. South Carlsbad
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 FULL OR ALTER CASING ☐
 OTHER Sidetrack junk in hole ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On February 12, 1974 while drilling at 10,517' in 8-3/4" hole, we had an underground blowout in the Atoka formation.

Blowout was controlled by setting two Barite plugs, then squeeze cementing with 150 sx Class "H" cement at 10,517'. This cement was squeezed around the following bottom hole assembly that we deliberately backed off from at 9,807'; 1 - Bit, 1 - Bottom Hole Reamer, 1 Short Drill Collar, 1 stabilizer, 1 Long Drill Collar, 1 stabilizer, 1 - 7-1/2" Drill Collar, 16 - 6-1/2" Drill Collar and 5 Joints of Drill Pipe. Top of assembly left in hole at 9,807', bottom of assemble at approximately 10,503'. W.O.C. 12 hours.

Set cement plug from 9,807' to 9,280' w/225 sx Class "H" Cement, dressed off plug to 9,422'. Set Dynadrill 2° bent sub at 9,422' to bypass assembly in hole on February 27, 1974. We will drill to approximately 10,250' and set 7" casing, then drill on to TD of approximately 12,100'.

We respectfully request permission to sidetrack junk in the hole under the provisions of Statewide Rule 111(b).

cc: Gulf Oil Company, U.S., Box 1150, Midland, Texas 79701
 J. M. Huber Corporation, 1900 Wilco Bldg., Midland, Texas 79701

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Chamber TITLE Proration Specialist DATE March 20, 1974

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE MAR 26 1974

CONDITIONS OF APPROVAL, IF ANY: