

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

MAY 14 1974

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-1649-L-3390, K-3403 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name South | |
| Carlsbad Gas Com #4 | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| So. Carlsbad | |
| 12. County | |
| Eddy | |

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator |
| Exxon Corporation |
| 3. Address of Operator |
| Box 1600, Midland, Texas 79701 |
| 4. Location of Well |
| UNIT LETTER "G" 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM |
| THE East LINE, SECTION 27 TOWNSHIP 23-S RANGE 26-E NMPM. |

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 10,250'.

Ran 10,234' (247 jts.) 7" 23, 26, casing set at 10,250', cement 661 sx Trinity LW w/0.3% HR w/1/4# FLOCEL/sx. Tailed w/225 sx Class H w/.03% HR-4 1/4# FLOCEL. Full circulation while cementing. POB 1:00 a.m. 3-11-74 WOC. Tested 7" csg. w/2,500# for 30 min., no drop in pressure. Top of cement 4,500' calculated.

Drilled plug 4:00 a.m. 3-14-74.

Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. Kipton TITLE Unit Head DATE 5-2-74

APPROVED BY W. A. Greenett TITLE OIL AND GAS INSPECTOR DATE MAY 17 1974

CONDITIONS OF APPROVAL, IF ANY: