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LAND OFFICE
OPERATOR

CORRECTED REPORT

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 1974

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1649, L-3390, K-3403

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
D.C.C.
ARTESIAL OFFICE

2. Name of Operator

Exxon Corporation

3. Address of Operator

Box 1600, Midland, Texas 79701

4. Location of Well

UNIT LETTER "G" LOCATED 1,980 FEET FROM THE 1,980 LINE AND North FEET FROM

THE East LINE OF SEC. 27 TWP. 23-S RGE. 26-E NMPM

12. County
Eddy

15. Date Spudded 12-23-73 16. Date T.D. Reached 4-21-74 17. Date Compl. (Ready to Prod.) 5-17-74 18. Elevations (DF, R&B, RT, GR, etc.) 3,302' 19. Elev. Casinghead 3,286'

20. Total Depth 11,866' 21. Plug Back T.D. 11,777 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools 0 - 11,866 -

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,504 - 522, 11,723 - 11,732

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

Gamma Ray Dual Ind. Log

27. Was Well Cored

Sonic Gamma Ray, Dual Induction, Compensated formation density, Sonic

None

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	620	17-1/2"	555 SX	None
9-5/8"	36#	5,290	12-1/4"	1,250 SX	None
7"	23, 26	10,250	8-3/4"	886	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	9,777	11,861	330	-	2-7/8-9700	11,260	11,260
					W-3/8-11,260		

31. Perforation Record (Interval, size and number)

11505 - 11522 10 shots interval
11723 - 11,732 10 shots interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11505 - 11732	6000 Gal Acid
11505 - 11732	Frac 28000 gal. MS Acid
	7392# Sand

33. PRODUCTION

Date First Production 5-17-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Shut-In
Date of Test 5-17-74 Hours Tested 4 Choke Size 24/64, 30/64 Prod'n. For Test Period 32/64, 40/64 Oil - Bbl. - Gas - MCF *350 Water - Bbl. *8 Gas - Oil Ratio -
Flow Tubing Press. 400 Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF *2100 Water - Bbl. *48 Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. H. W. H. W. H.

TITLE

Unit Head

DATE 6-19-74