NO. OF COPIES RECEIVED			5			
DISTRIBUTION						
SANTA FE						
FILE			•			
U.S.G.S.						
LAND OFFICE						
IRANSPORTER	OIL	,				
	GAS					
OPERATOR	OPERATOR					
PRORATION OFFICE						
Operator						
Exxon Corporation						
Box 1600, Midland, Reason(s) for filing (Check proper box						
	New Well					
New Well						
New Well Recompletion						

	SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
Ī	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS			
	LAND OFFICE		-				
	IRANSPORTER OIL						
	GAS		RECEIVE	D			
	OPERATOR						
1.	PRORATION OFFICE Operator		SEP 1 6 1974				
	•						
	Exxon Corporation						
	Box 1600, Midland, Texas 79701 ARTESIA. DIFFICE						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well X Change in Transporter of:						
	Recompletion Oil Dry Gas						
	Change in Ownership	Casinghead Gas Condens	sate				
,	If above of awareship give name						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease			
				State, Federal or Fee			
	South Carlsbad Gas	Com. No. 4 1 S. C.	arlsbad Morrow	State			
		BO Feet From The North Line	and 1980 Feat From	The Fact			
	Unit Letter "G" ; 198	Feet From The HOLEIT Line	and 1980 rect rom	Fast			
	Line of Section 27 , To	wnship 23-S Range	26-E , NMPM, Eddy	County			
			-				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S				
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)			
			Cincold and the control of the contr	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔀	Address (Give agaress to which appr	over copy of this form is to be senty			
	Llano, Inc.	The state of the s	P.O. Drawer 1320, Hob Is gas actually connected?	bs, NM 88240			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.					
	give location of tanks.		Yes	9-6-74			
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completi	on $= (X)$	X				
	Forte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	12-23-73	5-17-74	11866	11,777			
	Peol	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	S. Carlsbad Morrow	Morrow	11504	11,260			
	Perforations			Depth Casing Shoe			
	11504-522, 11723-11732 TUBING, CASING, AND CEMENTING RECORD						
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE		555			
	17 ¹ 5	13 3/8 9 5/8	620 5390	1250			
	8 3/4	9 5/8	10250	886			
	Liner	4 1/2	9777=11861	330			
17		•		il and must be equal to or exceed top allow			
٠,	OH WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
				Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Cil-Bbls.	Water-Bbls.	Gas-MCF			
	Actual Prod. During Test	OII-Bbis.	Water Bala.				
	CAC HEST I						
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bhls. Condensate/MMCF	Gravity of Condensate			
	HET 1100	4 hrs. (Prod. 350 MCF)					
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size 24/64, 30/64			
		400#	PKR	32/64, 40/64			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION			
• •	CERTIFICATE OF COMMINGE		SEP 1 6 197	' 4			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	·, 19			
	Commission have been complied	with and that the information given ne best of my knowledge and belief.	BY 10 Ch St	ussett			
	above is true and complete to tr	to best of my knowledge and better	DIL AND CAS INCOCRTOBA				
		A	TITLE OIL AND GAS INSPECTOR IN				
		W #		n compliance with RULE 1104.			
	100	Vipton	If this is a request for allowable for a newly drilled or deepene				
			well, this form must be accompanied by a tabulation of the deviation				

Unit Head

(Title)

9-12-74

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II. III. and VI only for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in readings.