

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II *511 South First St.*
P.O. Drawer 88, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. *30-015-21012*

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-1649, L-3390, K340

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
REDSTONE OIL & GAS COMPANY

3. Address of Operator
8235 DOUGLAS AVENUE, SUITE 1050 DALLAS, TX 75225

4. Well Location
Unit Letter G : 1980 Feet From The North 1980 Feet From The East Line
Section 27 Township 23S Range 26E NMPM Eddy County

10. Date Spudded 12-23-73 11. Date T.D. Reached 4-21-74 12. Date Compl. (Ready to Prod.) Strawn - 9/10/97 13. Elevations (DF & RKB, RT, GR, etc.) 3302' GR 14. Elev. Casinghead 3286

15. Total Depth 11866 16. Plug Back T.D. 11237 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools 0 - 11,866 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,312 - 10,334' 20. Was Directional Survey Made N/A

21. Type Electric and Other Logs Run N/A 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	620	17-1/2"	555 sx.	None
9-5/8"	36#	5,290	12-1/4"	1,250 sx.	None
7"	23# & 26#	10,250	8-3/4"	886 sx.	None
4-1/2"	15.1#	11,866	6-1/4"	330 sx.	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	9777	11,861	330		2-3/8"	7000	10,425

26. Perforation record (interval, size, and number)
10,312-34', 4 SPF 89 Holes
0.38" Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,312-34' 10,000 gal 15% HCl

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/10/97		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/10/97	24	20/64		0	154	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
160	400		0	154	0	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Wayne Roberts

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C. S. Royal* Printed Name C. S. Royal Title Engineer Date 11/14/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Castill 517 **Southeastern New Mexico**

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
Castill 517		Canyon 9953	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Delaware Mountain 1730	T. Miss	T. Cliff House	T. Leadville
T. Yates	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Otzte
T. San Andres	T. McKee	Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinebry	T. Delaware Sand	T. Todilto	T.
T. Tubb	T. Bone Springs 5232	T. Entrada	T.
T. Drinkard	T.	T. Wingate	T.
T. Abo	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn	T.	T. Penn "A"	T.
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			See original C-105