

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
re-Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0539770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Coles 31 Federal

8. FARM OR LEASE NAME

Coles 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Crawford/Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 31, T24S, R27E,
NMMP

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT 18 1974

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

HNG Oil Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79701 O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 860' FNL & 1980' FWL, Sec. 31,
T24S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3391 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Bled pressure off tubing.
2. Pumped 75 bbls 10# brine. Pumped 150 sks Class C Neat cement for Plug #1 from 9500 to 11,850'.
3. Spotted 50 sks Class C cement from 8750 to 9000' for Plug #2.
4. Laid down tbq; removed tbq spool, installed BOP.
5. Shot 7-5/8" casing at 3560', recovered 3560' casing. Ran tbq & spotted 50 sks plug from 3500 to 3700' for Plug #3. Pull & laid down tbq.
6. Cut off wellhead, spotted 10 sk plug and 4" dry hole marker at surface. Well P&A 6-8-74. Cleaned location. Location ready for inspection 6-10-74.

Note: Top of 7" left in hole - 3560'.

Top of 4-1/2" liner - 9046'

4-1/2" liner perfs 11,947-949'; 11,956-976', 11,814-681'

Small show of gas from perfs 11,947-949'.

RECEIVED

JUNE 10 1974

U. S. GEOLOGICAL SURVEY

ARTESIA, N. M. 88003

DATE 6-10-74

18. I hereby certify that the foregoing is true and correct

SIGNED

R. R. Frazier

R. R. Frazier

TITLE

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.