

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. (E)
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0476368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Amoco Production Company ✓3. ADDRESS OF OPERATOR
BOX 68, HOBBS, N. M. 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

1980' FSL x 1980' FWL Sec. 7 (UNITK, NE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3246' R. D. B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HERREN FED. GAS COM

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

BLACK RIVER PENN

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

7-24-27 NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3-4-74, 5 1/2" OD 17-20" K-55, S-N-CN55 Casing was set @ 12243' w/6505x Class H Neat w/610% of 1 1/2" D-31. Tested casing w/2000*psi for 30 min. Test O.K. After WOC appx 12 hrs. Perforated interval 11742-56 w/2500psi PF. (L. Morrow) No Gas. Set CI BP @ 11700' and perf. upper Morrow 11564-603 w/2500psi. Acd w/3000 gal 15%. Eval. Sh. Show Gas. Last 6 1/2 Hr. Sub 4 BW. 290 BLW TO REC. Dry. Propose to Set CI BP @ 11400' and evaluate Wolfcamp by perforating intervals 10026-56, 10130-34 w/2500psi PF. Stimulate and Evaluate

TD-12243. T Morrow 11442'

18. I hereby certify that the foregoing is true and correct

SIGNED

ADMINISTRATIVE ASSISTANT

DATE MAR 21 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

04-USGS-APR
1-DIV
1-RRY
1-SUPP

MAR 26 1974

*See Instructions on Reverse Side

MAR 27 1974

O. C. C.
ARTESIA, OFFICE