

## NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

RECEIVED

&lt; DEVIATION SURVEYS- BACK SIDE &gt;

MAY 3 1974

O. C. C.

ARTESIA, OFFICE

Amoco Production Company

BOX 68, HOBBS, N. M. 88240

Check proper box



Change in Transporter of:

Oil



Dry Gas



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

HERREN FED. GAS COM	Well No. 1	Pool Name, including Formation WILDCAT WOLF CAMP	Kind of Lease State, Federal or Fee FED	Lease No. NM-064200
Start Date K 1980	Feet From The South	Line and 1980	Feet From The WEST	
Section 7	Township 24-S	Range 27-E	NMPM, CODY	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 713 PHILLIPS BLDG. ODESSA TEXAS
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 1502, HOUSTON TEXAS 77001
Is gas actually connected? YES	When 5-2-74

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
12-13-73	Date Compl. Ready to Prod. 4-4-74	Total Depth 12245'	P.B.T.D. 11400'					
3246' RDB	Name of Producing Formation WOLF CAMP	Top Oil/Gas Pay 10026	Tubing Depth 10101'					
10026'-058', 130'-134'		Depth Casing Shoe 12243'						

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	417'	550 - CIRC
11"	8 5/8"	5618'	1200 -
7 7/8"	5 1/2"	12243'	650

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D 3900 (243)	Length of Test 4HR	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Casing Method (pilot, back pr.) 4-PT	Tubing Pressure (Shut-in) 2516	Casing Pressure (Shut-in) PRR	Choke Size VARIOUS

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

004-NMOC-ART

- 1- DIV
- 1- SUBD
- 1- JEL
- 1- OAP
- 1- RRY

Signature ADMINISTRATIVE ASSISTANT

(Title)

(Date)

5-2-74

## OIL CONSERVATION COMMISSION

MAY 8 1974

APPROVED

BY W. A. Gressitt

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES</u>
417	- 1 - 0
844	1 - 1/4
1068	3/4
1216	1 - 1/4
1340	1 - 1/4
1371	1 - 3/4
1407	1 - 1/4
1477	2 -
1618	1 - 1/2
1739	2 -
1831	1 - 1/2
2080	1/4
2429	"
2584	"
3022	3/4
3144	3/4
3661	1 -
4643	1/4
5229	1 - 1/2
6635	2 -
7137	1 - 1/4
7643	2 -
8148	1 - 1/4
8370	1 -
8860	1 - 3/4
9400	2 -
9920	1 -
10135	1 - 1/4
10481	

The above are true to the best of my knowledge.

Les R. Yorkum

ADMINISTRATIVE ASSISTANT

Sworn to this date, May 2, 1974.

L. R. Moorhead

Notary Public In & For Lea Co. N.M.  
My Commission expires 6-18-78