

NONOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

JAN 12 1979

2. NAME OF OPERATOR
Amoco Production Company ✓

U. S. G. S.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980'FSL & 1980'FWL, Sec. 7(Unit K,
AT TOP PROD. INTERVAL: NE $\frac{1}{4}$, SW $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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☐

(other) set cast iron BP; perf; acidize X

5. LEASE
NM-0476368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Heeren Federal Gas Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Black River Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-24-27

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3246 RDB

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-979)

JAN 9 - 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved on casing pullers 11/14/78. Killed well. Pulled 2 3/8" tubing. Ran cast iron bridge plug and set at 10,000'. Capped with 35' cement. Ran free-point to 7620'. Cut 5 1/2" casing at 7610'. Pulled 7669' of 5 1/2" casing (measured threads on). Ran tubing to 7650'. Spotted 30 sx Class C cement plug 50 ft. in and 50 ft. out of 5 1/2" casing stub. Pulled tubing. Ran cast iron bridge plug and set at 5400'. Capped with 10' of cement. PBTD 5390'. Moved off casing pullers 11/30/78.

Moved on service unit 12/20/78. Spotted 150 gal. 7.5% clay stab. Acid-5230'-70'. Pulled tubing. Perforated 8 5/8" casing 5230'-70' with 2 DPJSPF. Ran 2 3/8" tailpipe, packer, and 2 3/8" tubing. Tailpipe set at 5246' and packer set at 5107'. Acidized perfs with 3850 gal. 7 1/2% clay stab acid with 8 gal. F-75, 40 gal L-42, 40# L-41, and 8 gal A170. Flushed with 25 bb. 2% KCL water.

Swab testing well
Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE January 8, 1979

(This space for Federal or State office use)

APPROVED BY Joe J. Lara ACTING DISTRICT ENGINEER DATE JAN 11 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-A
1-Houston
1-Susp
1-DE