

NOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, TX 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL, Sec 7
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☒
☐

5. LEASE
NM-0476368
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Heeren Fed Gas Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Und. Black River Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-24-27
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3246 BDP

RECEIVED

MAR 9 1979

Report results of multiple completion or zone change on Form 9-330.
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 11/15/78. Set cast iron bridge plug at 10,000' and capped with 35' cement. Cut 5 1/2" casing at 7610' and pulled 7669' casing. Ran tubing to 7650' and spotted 30 sx Class C cement. Set cast iron bridge plug at 5400' and capped with 10' cement. Ran 2 3/8" tubing and spotted 150 gal 7.5% clay stab acid 5230'-70'. Perforated interval 5230'-70' with 2 DPJSPF. Set packer at 5107' and set tailpipe at 5246'. Acidized with 3850 Gal 7 1/2% clay stab acid plus additives. Pulled tubing and packer. Ran 2 3/8" tubing and set at 5382'. Moved out service unit 12/29/78. Pump tested well.

Moved in service unit 2/28/79. Set cast iron bridge plug at 5215'. Ran tubing to 5181' and spotted 7 1/2% Clay Stab acid. Perforated interval 5140'-60' with 2 JSPF. Set packer at 5076' and acidized perfs with 2000 (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Gyl TITLE Admin. Supervisor DATE March 7, 1979

(This space for Federal or State office use)
APPROVED BY Joe J. Lora ACTING DISTRICT ENGINEER DATE MAR 13 1979
CONDITIONS OF APPROVAL, IF ANY:

0+4=USGS,A
1=Houston
1=RWA
1=Susp

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well s conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

gal 7 1/2% Clay Stab acid. Swabbed well to clean up. Pulled tubing and packer. Ran 2 3/8" tubing and set at 5148'. Installed pumping equipment. Moved out service unit 3/5/79.

Currently pump testing well.