

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM APPROVED
BUDGET BUREAU NO. 42-R1424

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Brainerd Corporation

3. ADDRESS OF OPERATOR

P O Box 1936 Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FEL of Section 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GP, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

9392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T. 23S, R 22 E

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

~~XXXXXX~~ ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 02:30 A.M. 3-6-74

3-8-74 TD 225' ran 6 jts. 12-3/4 surf csg set @ 225' w/290 sx class C with 1/4# Flocele + 2 % calc. Circualte cement. Plug down 4 PM 3-7-74. WOC.

3-16-74 TD 1950' ls ran 1975' 8-5/8" 24# set at 1950' w/500 sx Halliburton Lite + 150 sxs class C w 2% CaCl = 1/4# Flocele /sx. Plug down 12 noon. Did not circulate. WOC 6 hrs and ran temp survey. Top cement 900'. Ran 1" pipe and 50 sx plug class C w/4% CaCl + 1/4 # Flocele. WOC hrs. Tagged cement @ 820', ran 100 sx w/4% CaCl + 1/4# Flocele. WOC 4 hrs. Tagged cement 728'.

3-17-74 TD 1950' ran 100 sx w/4% CaCl + 1/4# Flocele at 728' w/1" pipe in annulus 8-5/8". WOC 4 hrs. stuck and lost 700' of 1" pipe. Pumped 100 sx @ 480'. WOC 4 hrs. 1" 75 sx @ 200' cement circulated. Nippling-up. Pressured up to 1500 # + hold for 30 min

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE March 18, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE