| DEPARTNT OF THE INTERIOR IN | | | NITED STA | IES | O. C. C. CC SUBMIT IN C (Other instru | LICATE* | Budg | n approved. et Bureau | No. 42 -R1 | |
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| 3. ADDESSES OF OPERATORS P. WELL NO. 701 Wilco Building Midland, Texas 79701 Accention of with (Report location clearly and in accordance with any State requirements). Any State requirements is a state any State requirements. Any State Any | | | | | | 0 1074 | - | | _ | |
| 4. Location or well, (Report location clearly and in accordance with any State requirements', C. C., ARTEBIA, OFFICE See also space 17 below.) At surface 10. FIELS AND POOL, OK WIDCAT 1980' FWL & 660' FNL, Unit Letter "C" ARTEBIA, OFFICE 11. Béc. 7. S., M., OR BLEK, AND SURVEY OR AREA 12. COUNT OR PARISH 15. BLEVATIONS (Show whether DF, ET, GR, etc.) 13. 109 DF 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequent report of: TEST WATER SHUT-OFF FULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZED SHOOT OR ACIDIZE SHOT OR ACIDIZE <td< th=""><td></td><td></td><td>m Company L</td><td></td><td>FFB 5</td><td>8 19/4</td><td></td><td>- Feder</td><td>al</td></td<> | | | m Company L | | FFB 5 | 8 19/4 | | - Feder | al | |
| 4. Location or well, (Report location clearly and in accordance with any State requirements', C. C., ARTEBIA, OPFICE See also space 17 below.) At surface 10. FREE AND POOL, OR WINDLAT 1980' FWL & 660' FNL, Unit Letter "C" ARTEBIA, OPFICE 14. PERMIT NO. 15. BLEVATIONS (Show whether DY, RT, GR, etc.) Sec. 1, T-2275, R-27. 14. PERMIT NO. 15. BLEVATIONS (Show whether DY, RT, GR, etc.) Sec. 1, T-2275, R-27. 14. PERMIT NO. 15. BLEVATIONS (Show whether DY, RT, GR, etc.) Sec. 1, T-2275, R-27. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSQUERT REPORT OF: PECL OR ALTER CASING MULTIPLE COMPLETE Subsquert Report of: TEST WATER SHUT-OFF FULL OR ALTER CASING MULTIPLE COMPLETE ABANDON' Coher) COLOR OF INTERNON COLSPANS REFAIR WELL COLOR OF INTERNON OR ACIDIZING REFAIR WELL COLOR OF INTERNON OR ACIDIZE REFAIR WELL COLOR OF INTERNON OR ACIDIZE | 701 Wil | co Buildin | g Midland, Te | xas 79701 | | | 1 | • • • • • • | | |
| 1980' FWL & 660' FNL, Unit Letter "C" 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSQUENT REPORT OF: FRACTURE TREAT NOTICE OF INTENTION TO: SUBSQUENT REPORT OF: FRACTURE TREAT NULLIPLE COMPLETE ABANDON* CHANGE FLANS OTHER TREATE SHUT-OFF FRACTURE TREAT SHOOT ON A CIDIZING NULLIPLE COMPLETE ABANDON* SHOOT ON A CIDIZING SHOOT ON CONFLETE ABANDON* SHOOT ON CONFLETE SHOOT ON CONFLETE ABANDON* NULLIPLE COMPLETE ABANDON* SHOOT ON CONFLETE SHOOT ON CONFLETE ALTERING CASING NOT CHARE TREATE CASING <td colspa<="" th=""><td>See also space 17</td><td>L (Report locatio below.)</td><td>n clearly and in accords</td><td>ance with any Sta</td><td>te requirements. ARTESIA,</td><td>OFFICE</td><td>10. FIELD AND</td><td>POOL, OR W</td><td>ILDCAT</td></td> | <td>See also space 17</td> <td>L (Report locatio below.)</td> <td>n clearly and in accords</td> <td>ance with any Sta</td> <td>te requirements. ARTESIA,</td> <td>OFFICE</td> <td>10. FIELD AND</td> <td>POOL, OR W</td> <td>ILDCAT</td> | See also space 17 | L (Report locatio below.) | n clearly and in accords | ance with any Sta | te requirements. ARTESIA, | OFFICE | 10. FIELD AND | POOL, OR W | ILDCAT |
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| 14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT. GR. etc.) 12. COUNTY OF PARISH 13. STATE 3109 DF 14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT. GR. etc.) 12. COUNTY OF PARISH 13. STATE 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: New Me: SUBSEQUENT REPORT OF: FULL OR ALTER CASING MULTIPLE COMPLETE ALABOON* SHOOT OR ACDIZED MULTIPLE COMPLETE SHOOTING OR ACDIZED ALADON NUET! Other) CHANGE PLANS CHANGE PLANS Completion or Recompletion and Log Casing ALADON NUET! 17. DESCRIBE PROPOSED OF CONFLETED OPERATIONS (Clearly state all pertinent details, and measured and true vertical deputs for all markers and sons i ments of movel.) NOT is deputed work.)' Not deputed work.)' Drilled 8-3/4" hole to 11,400' where 7" casing was set at 11,397' and cemented w/300 sacks class "H", w/.6% Halad - 9. Plug down at 1:15 AM 2-9-74. W.O.C. 31 hours. Tested casing and blow out preventors to 15000# for 30 min, tested ok. Reduced hole to 6" and drilled from 11,400' to 12,100' where 5" liner was set from 12,098' to 11,193' and cemented w/105 sacks class "H" w/8# salt & 6# Haled -22 per sack. Plug down @ 6:55 AM 2-22-74. W.O.C. | 1980 F | | rnh, unit Lett | eru | | | SURVEY | OR AREA | | |
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| 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* (Other) CHANGE PLANS (Other) Set Prod. Casing and liner (NTE: Report results of multiple completion on Net" Completion or Recompletion Report and Log form. III. DESCRIDE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates. Including estimated date of element proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones i nent to this work.)* Drilled 8-3/4" hole to 11,400' where 7" casing was set at 11,397' and cemented w/300 sacks class "H", w/.6% Halad - 9. Plug down at 1:15 AM 2-9-74. W.O.C. 31 hours. Tested casing and blow out preventors to 1500# for 30 min, tested ok. Reduced hole to 6" and drilled from 11,400' to 12,100' where 5" liner was set from 12,098' to 11,193' and cemented w/105 sacks class "H" w/8# salt & 6# Haled -22 per sack. Plug down @ 6:55 AM 2-22-74. W.O.C. | 14. PERMIT NO. | | | 10w whether DF, RT | , GR, etc.) | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | 1 | | | | | 1 | ew me | |
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| FRACTURE THEAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTRAING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE FLANS (Other) Set Prod. Casing and liner (Other) CHANGE FLANS (Other) Set Prod. Casing and liner (Other) COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of etarching proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zons; nent to this work.)* Drilled 8-3/4" hole to 11,400' where 7" casing was set at 11,397' and cemented w/300 sacks class "H", w/.6% Halad - 9 & ½# flocele per sack followed by 250 sacks class "H" w/.6% Halad - 9. Plug down at 1:15 AM 2-9-74. W.O.C. 31 hours. Tested casing and blow out preventors to 1500# for 30 min, tested ok. Reduced hole to 6" and drilled from 11,400' to 12,100' where 5" liner was set from 12,098' to 11,193' and cemented w/105 sacks class "H" w/8# salt & 6# Haled -22 per sack. Plug down @ 6:55 AM 2-22-74. W.O.C. | | NOTICE OF IN | TENTION TO: | | | SUBSEQUE | INT REPORT OF | • | | |
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| REPAIR WELL CHANGE PLANS Other) Set Prod. Casing and liner. (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. Including estimated date effective proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones nent to this work.)* Drilled 8-3/4" hole to 11,400' where 7" casing was set at 11,397' and cemented w/300 sacks class "H", w/.6% Halad - 9 & ½# flocele per sack followed by 250 sacks class "H" w/.6% Halad - 9. Plug down at 1:15 AM 2-9-74. W.O.C. 31 hours. Tested casing and blow out preventors to 1500# for 30 min, tested ok. Reduced hole to 6" and drilled from 11,400' to 12,100' where 5" liner was set from 12,098' to 11,193' and cemented w/105 sacks class "H" w/8# salt & 6# Haled -22 per sack. Plug down @ 6:55 AM 2-22-74. W.O.C. | | | | | | | | | ×G | |
| (Other) (Ot | | | | | | · · · · | | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones into this work.)* Drilled 8-3/4" hole to 11,400' where 7" casing was set at 11,397' and cemented w/300 sacks class "H", w/.6% Halad - 9 & ½# flocele per sack followed by 250 sacks class "H" w/.6% Halad - 9. Plug down at 1:15 AM 2-9-74. W.O.C. 31 hours. Tested casing and blow out preventors to 1500# for 30 min, tested ok. Reduced hole to 6" and drilled from 11,400' to 12,100' where 5" liner was set from 12,098' to 11,193' and cemented w/105 sacks class "H" w/8# salt & 6# Haled -22 per sack. Plug down @ 6:55 AM 2-22-74. W.O.C. | | | | | (NOTE : Rep | port results o | of multiple com | pletion on | Well | |
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| | w/300 sacl sacks class Tested cass hole to 6' 12,098' to per sack. 18. I hereby certify to SIGNED | ks class " ss "H" w/.6 sing and b " and dril o 11,193' a Plug down Plug down | H", w/.6% Hala 6% Halad - 9. low out preven led from 11,40 and cemented w n @ 6:55 AM 2- g is true and correct | d - 9 & Plug down tors to 15 0' to 12,1 /105 sacks 22-74. W.O | flocele per at 1:15 AM 00# for 30 m 00' where 5" class "H" w .C. | sack fo 2-9-74. in, test liner v /8# salt | W.O.C. 3 ted ok. vas set f & 6# Ha | y 250 1 hours Reduced rom 1ed -22 | | |