

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN
(Other instru
reverse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM - 15870	
2. NAME OF OPERATOR Champlin Petroleum Company ✓		FEB 28 1974		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 701 Wilco Building Midland, Texas 79701		O. C. C. ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL & 660' FNL, Unit Letter "C"				8. FARM OR LEASE NAME Pecos - Federal	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3109 DF		9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT Wildcat 7	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-22-S, R-27-E	
				12. COUNTY OR PARISH Eddy	
				13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Prod. Casing and liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 8-3/4" hole to 11,400' where 7" casing was set at 11,397' and cemented w/300 sacks class "H", w/.6% Halad - 9 & 1/2# flocele per sack followed by 250 sacks class "H" w/.6% Halad - 9. Plug down at 1:15 AM 2-9-74. W.O.C. 31 hours. Tested casing and blow out preventors to 1500# for 30 min, tested ok. Reduced hole to 6" and drilled from 11,400' to 12,100' where 5" liner was set from 12,098' to 11,193' and cemented w/105 sacks class "H" w/8# salt & 6# Haled -22 per sack. Plug down @ 6:55 AM 2-22-74. W.O.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Clerk

DATE 2-26-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
FEB 27 1974
R. L. BECKMAN
ACTING DISTRICT ENGINEERRECEIVED
FEB 27 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO