

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Champlin Petroleum Company						5. LEASE DESIGNATION AND SERIAL NO. NM - 15870	
3. ADDRESS OF OPERATOR 701 Wilco Building Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME REDACTED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 660' FNL, Unit Letter "C" NW/4 NE/4 At top prod. interval reported below 1980' FWL & 660' FNL, Unit Letter "C" NW/4 NE/4 At total depth 1980' FWL & 660' FNL Unit Letter "C" NW/4 NE/4						7. UNIT AGREEMENT NAME AGREEMENT 4	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Pecos Federal O.G.C.	
15. DATE SPUDDED 12-22-74						9. WELL NO. 1	
16. DATE T.D. REACHED 2-20-74						10. FIELD AND POOL, OR WILDCAT Wildcat Morrow	
17. DATE COMPL. (Ready to prod.) 3-22-74						11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA _____	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3109.50						12. COUNTY OR PARISH Eddy	
19. ELEV. CASINGHEAD 3045						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 12100		21. PLUG, BACK T.D., MD & TVD 11910		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11757-11772 Morrow						25. WAS DIRECTIONAL SURVEY MADE _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN _____						27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
13"	48	452	17 1/2"	450			
12"	52	2815	12 1/4"	1401			
7"	2272 + 25.62	11392	7"	550			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
5"	11193	12078	105				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number) 16 - 33" holes @ 11,757-11,772 Morrow				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
11,757-11,772				2000 gals 7 1/2% MS acid w/1000 SCF/bbl N ₂			
33.* MORROW PRODUCTION							
DATE FIRST PRODUCTION 3-22-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3-26-74	HOURS TESTED 4	CHOKE SIZE 10, 15, 19, 24, 64"	PROD'N. FOR TEST PERIOD 8	OIL—BBL. CAOF	GAS—MCF. 8918	WATER—BBL. _____	GAS-OIL RATIO _____
FLOW. TUBING PRESS.	CASING PRESSURE 2165	CALCULATED 24-HOUR RATE _____	OIL—BBL. _____	GAS—MCF. _____	WATER—BBL. _____	OIL GRAVITY-API (CORR.) _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well SI waiting on pipeline connection						TEST WITNESSED BY W. B. Johnston 4-12-74	
35. LIST OF ATTACHMENTS _____							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W. B. Johnston</u>		TITLE <u>District Engineer</u>			DATE <u>April 5, 1974</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			SEE PAGE NO. 1 OF 2 PAGES			