

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Champlin Petroleum Company						701 Wilco Building Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						14. PERMIT NO.	
At surface 1980' FWL & 660' FNL, Unit Letter "C", NW/4 NE/4						DATE ISSUED	
At top prod. interval reported below 1980' -FWL & 660' FNL, Unit Letter "C"						15. DATE SPUDDED	
At total depth 1980' FWL & 660' FNL, Unit Letter "C" NW/4 NE/4						16. DATE T.D. REACHED	
1980' FWL & 660' FNL, Unit Letter "C" NW/4 NE/4						17. DATE COMPL. (Ready to prod.)	
12-22-74						2-20-74	
3-22-74						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
3109 DF						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD						21. PLUG BACK T.D., MD & TVD	
12,100						11,910	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
Two						Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Top 10,580 11,757 Top						No	
Bottom 10,608' Strawn 11,772 Bottom Morrow						26. TYPE ELECTRIC AND OTHER LOGS RUN	
Compensated Neutron - Formation Density, Dual Laterlog, Cement Bond						27. WAS WELL CORED	
No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		48		452		17 1/2	
9-5/8		36		2615		12 1/2	
7		28.72 & 25.66		11,397		8-3/4	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		11,193		12,098		105	
33. Strawn		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		TEST WITNESSED BY	
3-23-74		Flowing		Shut-in		W. B. Johnston	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3-27-74		4		6,9,12 & 20/64		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF.	
1066		1066		CAOF		2,490	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY	
Well is SI waiting on pipeline connection		Deviation Tests		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		W. B. Johnston	
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*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp Lime	9769	9848	Open 30 minutes, GTS 15 min. SI 1 hr, open 65 min. Rec. 400' GCDM w/trace of distillate IFP 562# ISIP 5623 FFP 913 IFP 562#	Delaware Lime	2124	2124
Morrow	11,568	11,750	Open 30 min, Rec 60' DM IFP 138 FFP 138 ISIP 783 FSIP 1791	Delaware Sand	2302	2302
Morrow	11,700	11,800	Open 15 min. GTS 4 min. mud, 14 min. flow dry gas. Rec. 120' DM IFP 2407 ISIP 5157, FFP 4318, FSIP 5135	Bone Springs Lm,	5536	5536
Morrow	11,810	11,912	Open 30 min. GTS 26 min, Rec. 613' DM IFP 115, ISIP 4913, FFP 275, FSIP 4847	Wolfcamp Lime	9070	9070
Strawn	10,580	10,608	Open 60 min. GTS 45 min. Rec 120' distillate 150' DC DM & 270' DM IFP 140, ISIP 5087, FFP 280, FSIP 5548	Strawn	10,302	10,302
Strawn	10,492	10,503	Open 30 min. GTS 7 min. Rec. 150' distillate cut mud, 450' DM IFP 140# FFP 234, FSIP 4256.	Morrow	11,470	11,470

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