

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

JUN 20 1974

I.

Operator	Champlin Petroleum Company			O. C. C.
Address	701 Wilco Bldg., Midland, Texas 79701			ARTESIA, OFFICE
Reason(s) for filing (Check proper box)	Other (Please explain)			
New Well <input checked="" type="checkbox"/>	Change in Transporter of:			
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner

R-5162 3-1-76  
East Carlsbad Morrow Gas

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Pecos-Federal	1	Undesignated Morrow	Federal	NM-15870
Location				
Unit Letter C : 660	Feet From The North	Line and 1980	Feet From The West	
Line of Section 1	Township 22-S	Range 27-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	1	22-S	27-E
Is gas actually connected?	When			
no yes	6-21-74			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-22-73	3-22-74	12,100'	11,910'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3109' DF	Morrow	11,757'	11,204'					
Perforations						Depth Casing Shoe		
Morrow 11,757-11,772'						12,098'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	452'	450					
12-1/4"	9-5/8"	2615'	1400					
8-3/4"	7"	11397'	550					
6"	5" Liner	11193-12098'	105					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Morrow - 6795	4 hours	Nil	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	Strawn 3610 psig	Morrow 3883 psig	Orifice Meter

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter M. Rindley  
(Signature)

District Clerk  
(Title)

June 20, 1974  
(Date)

OIL CONSERVATION COMMISSION

JUN 26 1974

APPROVED \_\_\_\_\_, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple