

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15870

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pecos-Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Wolfcamp

11. SEC., T., E., M., OR BLE. AND
SURVEY OR AREA

Sec. 1, T-22-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

JAN 21 1975

2. NAME OF OPERATOR

Champlin Petroleum Company ✓

3. ADDRESS OF OPERATOR

701 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FWL & 660' FNL, Unit Letter C

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3109 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up Pool Well Service on 1-6-75. Pulled 2-7/8" tubing, set 5" cement retainer @ 11,290'. Squeezed Morrow perms. 11,757'-11,772' w/125 sacks Class "H" w/.6% Halad-9 @ 5500#. Reversed out 50 sacks. Set 7" cement retainer @ 10,440'. Squeezed Strawn perms. 10,580'-10,608' w/150 sacks Class "H" w/.6% Halad @ 5500#. Reversed out 15 sacks. Ran 2-7/8" tubing with Baker Model "D" packer and set packer @ 9340'. Perforated Wolfcamp w/2" tubing gun 9401', 9404', 9787'-9796' (10 holes) and 9802'-9806' (5 holes). Treated perms. w/3000 gals. 15% DS-30 acid. Average Inj. rate 5 BPM, average pressure 6400#, max. pressure 7000#. Dropped 16 ball sealers during treatment. Flowed back treatment in 6 hours w/GTS in 1 hr. Cleaned to pit, 3 hrs. on 3/4" choke, 60# T.P., gas 1090 MCF/D rate w/heavy spray of condensate. Cleaned 2 hrs. on 5/8" choke, 110# T.P. GAS 1240 MCF/D rate w/heavy spray of condensate. 13 hrs. SITP 3200#. Flowed well for ten hours. Last 2 hours average gas 715 MCF/D rate, 11.3 BOPH. Fractured Wolfcamp perms. w/15,000 gals. Westpad "A" & 15,000 gals. 20% series 72 type 20 acid atomized w/1,000 CF CO₂/bbl. Staged w/8 ball sealers. Avg. inj. rate 13 BPM, avg. pressure 7500# 1 max. pressure 8900#. Good ball action, 600# increased. ISTP 3350, 10 min. 3200#. Flowed back treatment w/GTS in 45 minutes. Flowed 7 hours, 800-850# T.P. w/heavy spray condensate & acid water. Last hour appeared to be cleaning up.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Clerk

DATE Jan. 17, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side