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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-117
Effective 1-1-65

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JAN 28 1975

I. Operator
Champlin Petroleum Company
Address
701 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos-Federal Lease No. NM-15870 Well No. 1 Pool Name, including Formation *E. Wolfcamp Gas*
~~Undesignated-Wolfcamp~~ Kind of Lease Federal
Location
Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West
Line of Section 1 Township 22-S Range 27-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation Permian (Eff. 9/1/87) Address (Give address to which approved copy of this form is to be sent)
Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit C Sec. 1 Twp. 22-S Rge. 27-E Is gas actually connected? Yes When 1-20-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded P.B. started 1-6-75	Date Compl. Ready to Prod. 1-16-75	Total Depth 12,100	P.B.T.D. 10,440					
Elevations (DF, RKB, RT, GR, etc.) 3109 DF	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9401	Tubing Depth 9340					
Perforations 9401-9806						Depth Casing Shoe 12,098		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	452	450
12-1/4"	9-5/8"	2615	1400
8-3/4"	7"	11,397	550
7"	5" Liner	11,193-12,098	105

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1102	Length of Test 8 hrs.	Bbls. Condensate/MMCF 406	Gravity of Condensate 52.10
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 3400 (Shut-in)	Casing Pressure Sealed	Choke Size 8/64 10/64 12/64 14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter R. ...
(Signature)

District Clerk
(Title)

1-27-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 30 1975
BY *W. A. Gussitt*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.