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LAND OFFICE RECEIVED	
TRANSPORTER OIL RECEIVED	
GAS U	
OPERATOR	
PRORATION OFFICE	
Union Pacific Resources Company O. C. D.	<u> </u>
Address ARTESIA, OFFICE	
1400 Smith Street, Suite 1500, Houston, TX 77002 Reason(s) for filing (Check proper box) Other (Please explain)	<u></u>
New Well Change in Transporter of:	
Recompletion Oil Dry Gas Company name change	only.
Change in Ownership Casinghead Gas Condensate	
change of ownership give name Champlin Petroleum Company, 1400 Smith St., Suite 1500,	Houston, TX
nd address of previous owner Champlin Petroleum Company, 1400 Smith St., Suite 1900,	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease	Lease >
Lease Name Well No. Poor Sume, including rollington	-
Pecos-Federal Com. 1 East Carlsbad (Wolfcamp) Gas State, rederal of Federal o	<u>20102</u>
Unit Letter <u>C</u> 660 Feet From The <u>North Line and</u> 1980 Feet From The <u>W</u>	est
	Cou.
Line of Section 1 Township 22–S Range 27–E , NMPM, Eddy	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Cil or Condensate X Alaress (offer dualess to which opposite 7700)	
The Permian Corporation Box 1183, Houston, 1X 77001	his form is to be sent;
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of the El Paso Natural Gas Company Box 1492, El Paso, TX 79999	
Unit Sec. Twp. Ege. Is gas actually connected? When	
tf well produces oil or liquids. give location of tanks. C 1 22-S 27-E Yes 1-20	-75
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil, Gas Pay Turing De	הזקי
Perforations	nng Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
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