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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

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U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Operator Union Pacific Resources Company

Address P.O. Box 7, Fort Worth, Texas 76101

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Pecos Federal Com.</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Carlsbad Wolfcamp, East (Gas)</u>	Kind of Lease <u>State, Federal or Fee Federal</u>	Lease No. <u>NM-15870</u>
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Location	Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>
Line of Section <u>1</u> Township <u>22-S</u> Range <u>27-E</u> , NMPM, <u>Eddy</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Koch Oil Company/Division of Koch Ind., Inc.</u>	<u>P.O. Box 1558, Breckenridge, Texas 76024</u>

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 1492, El Paso, Texas 79999</u>

If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>1</u> Twp. <u>22-S</u> Rge. <u>27-E</u>	Is gas actually connected? <u>Yes</u>	When <u>1-20-75</u>
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res
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Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Part FD-3</u>
			<u>11-9-90</u>
			<u>chg LT: PER</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wanda E. Richmond
(Signature)
- Wanda E. Richmond, Regulatory Analyst
(Title)
10-29-90
(Date)

OIL CONSERVATION DIVISION

NOV 6 1990

APPROVED _____, 19 _____

BY ORIGINAL SIGNED BY
MIKE WILLIAMS
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.