

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0478196

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cabana

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Cabin Lake

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

1-225-30E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐
WELL WELL OTHER ☒

2. NAME OF OPERATOR

3. Troporo Oil & Gas Company

ADDRESS OF OPERATOR

511 West Ohio, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations.
See also space 17 below.)
At surface

1980' FWL and 990' FSL, Sec. 1-225-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3331.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. On 4-9-74 ran 481.72' of 13 3/8" casing and circulated with 250 sx. Howco Lite plus 150 sx Class C + 2% CaCl.
2. On 4-22-74 ran 3779.86', 94 jts. of used 51#, P-110, 8rd., Range 3, 10 3/4" casing and cemented with 1550 sx Howco Lite and 200 sx. Class C cement. Circulated cement.
3. On 5-7-74 set total of 6687.91' of 29.7# to 39# N-80, Range 3, 7 5/8" casing as liner with top at 3655' and bottom at 10,342' and cemented with 1250 sx. Howco Lite with 5# Gilsomite per sack and 1# Flocale per sack plus 200 sx. Class C cement with 1# Flocale per sack and 1% CFR-2.
4. On 6-13-74 set liner as follows: 1496.58' of 4 1/2" FJ Hydril, 13.5# casing on bottom 1412.66' of 5 1/2", 20# X-Line next, and 780.89' of 5 1/2", 17# casing on top; total including hanger, crossover, float shoe of 3780.35' and cemented with 500 sx Halad 22 plus 1# Flocale per sack and 3# KCl per sack.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.