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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**RECEIVED**

SEP - 6 1974

O. C. C.

ARTESIA, OFFICE

I. Operator **Troporo Oil & Gas Company**

Address **Box 297, Hobbs, NM 88240**

Reason(s) for filing (Check proper box)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Cabana** Well No. **1** Pool Name, Including Formation **Cabin Lake Morrow** Kind of Lease **Federal** Lease No. **NM-0479196**

Location

Unit Letter **N** ; **990** Feet From The **South** Line and **1980** Feet From The **West**

Line of Section **1** Township **22 S** Range **30 E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)

**El Paso Natural Gas Co.** **Jal, NM**

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

**Yes** **3/5/74**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<b>12/20/73</b>	<b>7/10/74</b>	<b>13,950'</b>	<b>13,802'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<b>3357' KB</b>	<b>Morrow</b>	<b>13,543'</b>	<b>12,411'</b>					
Perforations			Depth Casing Shoe					
<b>13,543' - 556'; 13,660' - 670' - 4 shots per foot</b>								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>475'</b>	<b>400</b>
<b>12 1/4"</b>	<b>10 3/4"</b>	<b>3,748'</b>	<b>1750</b>
	<b>7 5/8" Liner</b>	<b>10,350'</b>	<b>1450</b>
	<b>5 1/2" &amp; 4 1/2"</b>	<b>13,950'</b>	<b>500</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE PRODUCTION (This must be after recovery of 2,411 volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<b>back pressure</b>	<b>3030</b>	<b>0</b>	<b>various</b>
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
Agent (Title)

**September 5, 1974**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 9 1974**

BY *[Signature]*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.