NMOCC COMMIT IN TRIPLICATES (Other instruction reverse side)

Form approved. Budget Bureau

UN' 'D STATES DEPARTMEN. OF THE INTERIOR

5. LEASE DESIGNATION AND STREET

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GEOLOGICAL SURVEY						N M 0470306				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							N. M. 0479196 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK										
DRILL DEEPEN			☐ PLUG BAC			ΚX	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	AS CT		81	NGLE [MULTIPL					
2. NAME OF OPERATOR	WELL B OT	HER	ZONE ZONE				S. FARM OR LEASE NAME			
Troporo Oil & Gas Company RECEIVED							Cabana 9. WELL NO.			
3. ADDRESS OF OPERATOR							1			
511 West Ohio, Midland, Texas 79701 22 4077						10. FIELD AND POOL, OR WILDCAT				
511 West Ohio, Midland, Texas 79701 100 9 1077 4. LOCATION OF WELL (Report location clearly and in accordance with any State regularies and 1077 At surface						Cabin Lake				
1980' FWL & 990' FSL, Sec. 1, T22S, R30E.C.C.						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
1980' FWL & 990' FSL, Sec. 1, T22S, R30E R30E						Sec. 1, T22S, R30E				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE					
22 mi East	t of Carls	bad, New Me	xico				Eddy N. M.			
LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE			7. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660		660'		640'		10 12	320'			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE			19. PROPOSED DEPTH 20.		20. ROTAL	OTARY OR CABLE TOOLS				
			P	PB 13,500' S			ervice Unit			
21. ELEVATIONS (Show wh	ether DF, RT, GR,	etc.)					22. APPROX. DA	TH WORK W	ILL START*	
GL 3337' DF 3356' KB 3357'					9/1/	77 = .	-			
		PROPOSED CAS	ING AND	CEMENTING 1	PROGRAI	M.		z ; \$		
SIZE OF HOLE SIZE OF CAS	NG WEIGHT PER	root	OT SETTING DEPTH			QUANTITY OF	CEMENT			
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1. Current Productive Zones 13,660-70, 13543-56, Morrow.

2. Propose to plug back to 13,500' and perforate Strawn formation @ 12,357'-60'.

3. Set bridge plug on wire line @ 13,500' cap with 20' of cement.

4. Run tubing and packer. Set packers, perforate well 12,357-60. swab well in, clean up and place on production.

AUG 19 1977

U.S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Agent BIGNED 8/17/77 DATE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY ACTING DISTRICT ENGINEER CONDITIONS OF APPROVAL, IF ANY :