

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See instructions on reverse side)

Copy to 51

Budget Bureau No. _____

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0479196	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other RECEIVED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR Troporo Oil & Gas Company ✓		7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR 511 West Ohio, Midland, Texas 79701		8. FARM OR LEASE NAME Cabana	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FWL & 990' FSL, Section 1, T22S, R30E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. --		13. STATE N. M.	
DATE ISSUED --		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 12-20-73	16. DATE T.D. REACHED 6-11-74	17. DATE COMPL. (Ready to prod.) 9-22-77	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 3337 DF 3356
19. ELEV. CASINGHEAD 3335'		10. FIELD AND POOL, OR WILDCAT Cabin Lake <i>Strawn</i>	
20. TOTAL DEPTH, MD & TVD 13,950'	21. PLUG, BACK T.D., MD & TVD 13,490'	22. IF MULTIPLE COMPL., HOW MANY? --	23. INTERVALS DRILLED BY --
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,357' - 12,370' Strawn		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN No logs run on plug back		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48#	475'	17 1/2
10 3/4	51#	3748'	12 1/4
CEMENTING RECORD		AMOUNT PULLED	
400 sx		None	
1750 sx		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
7 5/8	3663'	10,350'	1450
5 1/2-4 1/2	10,170'	13,950'	500
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	12,255'	12,255'	
31. PERFORATION RECORD (Interval, size and number) 12,357'-60' 4-shots 12,360'-370' 11-shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
12,357-370		3000 gal. 15%	
33.* PRODUCTION			
DATE FIRST PRODUCTION 9/22/77	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 9/29/77	HOURS TESTED 4	CHOKED SIZE Various	PROD'N. FOR TEST PERIOD --
FLOW. TUBING PRESS. see back pres. test Packer	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. 632204
GAS—MCF. 3981/290		WATER—BBL. 22272	OIL GRAVITY-API (CORR.) 52.8 @ 60°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to El Paso			TEST WITNESSED BY --
35. LIST OF ATTACHMENTS --			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joe T. Janica
Joe T. Janica

TITLE

Agent

DATE

10/7/77

*(See Instructions and Spaces for Additional Data on Reverse Side)