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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding OIL C-101 and C-11
Effective 1-1-65

RECEIVED

OCT 11 1977

Operator
Troporo Oil & Gas Company
Address
511 West Ohio, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Cabana
Well No.
1
Pool Name, including Formation
Cabin Lake-Strawn
Kind of Lease
Federal
State, Federal or Fee
N.M. 047919
Location
Unit Letter
N
990 Feet From The
South Line and
1980' Feet From The
West
Line of Section
1
Township
22S
Range
30E
NMPM
Eddy
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
Basin, Inc.
Address (Give address to which approved copy of this form is to be sent)
Midland, Texas, P. O. Box 2297
Name of Authorized Transporter of Casinghead Gas
El Paso Natural Gas
Address (Give address to which approved copy of this form is to be sent)
Jal, New Mexico
If well produces oil or liquids, give location of tanks.
Unit
N
Sec.
1
Twp.
22S
Rge.
30E
Is gas actually connected?
Yes
When
9-29-77
9/5/74

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
X
Gas Well
New Well
Workover
Deepen
Plug Back
Stim Res.
P.H. Res.
Date Spudded
12-9-77
12/20/73
Date Compl. Ready to Prod.
9-30-77
Total Depth
13,950'
Elevations (DF, RKB, RT, GR, etc.)
3357 KB
Name of Producing Formation
Strawn
Top Oil/Gas Pay
12,357'
Tubing Depth
12,255'
Perforations
12,357' - 12,370' 1-shot per foot
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2
12 1/4
CASING & TUBING SIZE
13 3/8
10 3/4
7 5/8 Liner
Taper 5 1/2 & 4 1/2
2 7/8 Tubing 12,255'
DEPTH SET
475
3748
10,350
13,950
SACKS CEMENT
400
1750
1450
500

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
9-22-77
Date of Test
9-29-77
Producing Method (Flow, pump, gas lift, etc.)
Flowing
Length of Test
4 hrs.
Tubing Pressure
2370-2835
see back pressure test
Casing Pressure
Packer
Choke Size
Various
Actual Prod. During Test
215 MCF
Oil-Bbls.
34
Water-Bbls.
12
Gas-MCF
215

GAS WELL
Actual Prod. Test-MCF/D
215
Length of Test
4 hrs.
Testing Method (spot, back pr.)
Back pressure
Tubing Pressure (Shut-in)
3767
Casing Pressure (Shut-in)
Packer
Gravity of Condensate
Various

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Joe T. Janica
Agent
10/7/77
(Date)

OIL CONSERVATION COMMISSION
OCT 13 1977
APPROVED
W. A. Gussert
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the 6 well logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.