

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Bridge Bureau No. 1001-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water injector

NOV - 6 1991

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit N, 1980' FWL & 990' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LIVINGSTON RIDGE FED

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Strawn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-22-S, r-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3337'; DF 3356'

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Re-enter wellbore & convert to water injection (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

HISTORY: Previously Cabana #1 operated by Troporo Oil & Gas Co. Plugged & abandoned 8/22/78.

1. Dig out old cellar. Cut off plate & 13-3/8" casing below good 10-3/4" casing. Weld on 15" x 11" x 1-1/2" plate & 10-3/4" x 11" 3000 psi casing head.
2. MI & TR drilling rig. Install 11" Hydraulic BOP. Run test plug & test BOP.
3. PU 2-7/8" workstring, drill collars & 9-1/2" bit. Drill out cmt. plugs in 10-3/4" 51# casing. Plugs @ surface, 425'-525', 2150'-2250' & 3588'-3673' (top of liner @ 3673')
4. POOH w/9-1/2" bit. GIH w/6-1/4" bit. Drill out cement plugs in 7-5/8" csg. from 3673'-3738'. Clean out 7-5/8" to bridge plug set @ 3950' & tag. BP. COOH w/ drill pipe & bit.
5. GIH w/7-5/8" packer. Set @ 3930'. Dump 2 sk sand on top of BP. 638
6. Release packer & pull up hole to 3830'. Set packer. Pressure up on casing-tubing annulus to 500 psi. Obtain pump in rate & pressure for perfs @ 3884'-3911'.
7. COOH w/ workstring & packer. GIH w/cement retainer on 2-7/8" workstring to ±3830'. Set retainer. Load backside & pressure to 500#.
8. RU to squeeze perforations @ 3884'-3911'. Pump 25 sk Class C cmt. w/2% CaCl. COOH.
9. PU 6-1/4" bit & drill collars on 2-7/8" workstring & drill out cmt. Pressure to 500#.
10. Drill out CIBP & cmt. plugs in 7-5/8" csg. CIBP @ 3950', cmt. plug @ 4839'-5150', cmt. plug @ 7439'-7650', cmt. plug 10037'-10167' (top of 5-1/2" liner).
11. COOH w/2-7/8" workstring, drill collars, & bit. GIH w/4-5/8" bit, drill collars, & workstring. Drill out cmt. plugs in 5-1/2" liner. (over)

18. I hereby certify that the foregoing is true and correct

Supervisor,

SIGNED

TITLE Regulation & Proration

DATE 10/10/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10/23/91

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

11. Contd. Cement plugs @ 10167'-10300' & 12170'-12400'.
12. Circ. wellbore clean. COOH w/2-7/8" workstring, drill collars & 4-5/8" bit.
13. GIH w/5-1/2" RBP & RTTS type packer on 2-7/8" workstring. Set RBP @ ± 12400'. Test RBP to 500 psi. Dump 2 sk sand on RBP.
14. Run GR-CCL log from 12400'-10167'.
15. Perforate 5-1/2" casing w/4" OD, 24 gram DP-GSC, 2 JSPF 12367'-12370', 26 shots.
16. COOH w/perforating gun.
17. GIH w/5-1/2" RTTS type packer on 2-7/8" workstring. Set packer @ ± 12300'.
18. Treat perforations 12357'-12370' w/4000 gal. 20% NeFe HCL.
19. Swab back load from Strawn perforations 12357'-12370'.
20. Conduct step-rate test through Strawn perforations 12357'-12370' using eight 30-minute rate periods.
21. Release packer. COOH w/2-7/8" workstring & packer.
22. GIH w/ Baker Loc-set Model D plastic coated packer, downhole shut-off valve, F Nipple, On-Off tool, & 2-3/8", 4.7#, N-80, 8rd, EUE, cement lined tbg. Set packer 12250'. Place tbg. in 10000# compression.
23. Install tbg. spool & surface inejction assembly.