

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 70335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Livingston Ridge Fed

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Strawn)

11. SEC., T., R., N., OR BLK. AND
SUBST OR AREA

Sec. 1, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER SWD

DOT - 8 7442

2. NAME OF OPERATOR

Phillips Petroleum Company

O. C. D.

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit M, 1980' FWL & 990' FSL

14. PERMIT NO.

30-015-21050

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

3337' GL; 3356' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Set CIBP, add perfs & acid

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONVERT TO SWD

- MI & RU DDU. Install Class 2 BOP equipment. Release Baker Loc-Set packer. COOH with 2-7/8" tubing.
- Set 5-1/2" CIBP at $\pm 12,300'$ to plug back from Strawn perforations 12,357'-12,370'. Place 5 sacks of Class "H" cement on CIBP at 12,300'. The anticipated TOC on CIBP is $\pm 12,253'$.
- GIH with bull plugged ported sub on 2-7/8" workstring to 10,300'. Set a 50 sx plug across the 5-1/2" liner top from 10,300' to 10,000' with Class "H" neat.
- Reverse excess cement from workstring. Close BOP and pressure up to 500 psi. WOC overnight. Tag TOC. POOH with workstring.
- Run GR-CCL from 5200' to 3700'. Correlate with Schlumberger's Sonic-GR-CNL-LDT log dated 5/4/74.
- Set 7-5/8" CIBP at +5000'.
- Pickle 2-7/8" workstring with 400 gallons 15% HCl acid. Spot 1500 gallons 20% acetic acid.
- Perforate 7-5/8" liner with 4" casing gun, 1 JSPF, as follows:
3854'-3920' 67 shots
3936'-4024' 89 shots
4318'-4354' 37 shots
4364'-4440' 77 shots
4456'-4538' 83 shots
Total = 353 shots

Subject to
Like Approval
by State

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supervisor, Reg. Affairs

DATE 9/24/92

915/368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10/6/92

*See Instructions on Reverse Side

9. Dump 8 sacks of Class "H" cement on CIBP at 5000'. The anticipated TOC on CIBP is $\pm 4964'$.
10. GIH with packer on 2-7/8" workstring. Test workstring to 5000 psi while GIH. Set packer at $\pm 3750'$.
11. COOH with workstring and packer.
12. GIH with 7-5/8" Baker Lok-set packer and on-off tool on 2-7/8" tubing to $\pm 3800'$. Set packer @ $\pm 3800'$ in 5,000 lbs tension.
13. Pressure test tubing-casing annulus to 500 psi and run an integrity test using a pressure recorder. Notify NMOCD to witness test (Artesia District).
14. Conduct step-rate test through Delaware perforations 3854'-4538'.
15. Place well on disposal service at a maximum surface injection pressure of 750 psi.